



Certificate No: 22EEGQ75

CERTIFICATE

This is to certify that

M/s Madhav Institute of Technology & Science Gwalior (M.P) India 474005

has been assessed by us for the institution's energy management in order to meet the requirement of

Energy Audit

The energy management of the Institute has been verified in the submitted report and found to be satisfactory.

The administration's initiatives in the field of renewable energy, energy conservation, and efforts to comply with ISO 50001:2018, the global energy management systems standard, which specifies requirements for initiating, implementing, maintaining, and improving an EnMS, are highly appreciated.



Rajdeep Pandey
For Enviraj Consulting Pvt. Ltd.

Enviraj Consulting Pvt. Ltd.

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ENERGY AUDIT REPORT

(2021-2022)



Madhav Institute of Technology & Science
Gwalior

Submitted by:



Enviraj Consulting Private Limited

(An ISO 14001:2015 Certified Company)

F-29 Bhagat Singh Nagar,

Bhind Road, Gwalior

Madhya Pradesh - 474005

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July, 2022

Quality Information

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Signature and Seal

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Executive Summary

This audit aims to assess an institute's energy demand and supply, analyse various energy sources, and examine the institute's energy consumption pattern. This can help the institute take action to improve its energy performance and efficiency.

The institute's primary energy consumption was found to be electricity and LPG used in the canteen/kitchen area. However, due to the COVID19 lockdowns, the canteens were not fully operational. As a result, this audit only looks at the electricity data.

It is found that, the institute's major electricity supply sources are from the grid, which stood at 75% in fiscal year 2021-22, followed by solar 20% and DG sets 5%. In total, 6,11,239 KWh of electrical units were consumed, with 22,789 KWh consumed in hostel areas and 5,88,450 KWh consumed in other premises. The areas where energy performance and efficiency can be improved were identified, and solutions are recommended in the recommendation section.

1. Introduction

The energy demand of India is rising by every year. Approximately 75% of India's electricity grid is still coal-fired. As a result, there is a direct relationship between electricity consumption and the environmental sustainability.

The Madhav Institute of Science and Technology, Gwalior, has responsibly carried out clean energy projects in the campus to meet its energy needs and while ensuring environmental sustainability.

The Institution has undergone an Energy Audit to assess its energy performance and further improve its energy use efficiency, as well as to meet NAAC Criteria 7; Institutional Values and Best Practices. Energy auditing is a useful tool for gaining insight into an organization's energy sources, appliance inventory, energy demand,

and consumption patterns, which can then be used to reduce energy costs, control pollution, and make decisions about implementing improved energy conservation measures and technology.

About Institute

Madhav Institute of Technology & Science (MITS), Gwalior was established in 1957 by His Highness Sir Jiwaji Rao Scindia, Maharaja, of the erstwhile state of Gwalior under open door policy of Govt. of India. The foundation stone of the institute was laid by the then President Dr. Rajendra Prasad, on 20th October, 1956 and the building was inaugurated by President Dr. S. Radhakrishnan on 11th December, 1964.

The institute is affiliated to RGPV, Bhopal but has academic autonomy since 2002 to run courses of its choice. Recently the institute has been granted autonomy by UGC, New Delhi for a period of 6 years w.e.f July 2017. The institute is also accredited by the National Assessment and Accreditation Council (NAAC) for 5 years from September 2017. Many of the programmes are accredited by the National Board of Accreditation (NBA).



The institute has a lush green environment conscious campus of around 44.6 acres which also includes 'Madhav-Van' a small teak wood forest where a large variety of birds can be sighted. The Institute offers 11 Bachelors, 18 Masters and Doctoral Degrees Programmes in Engineering and Technology. The Institute is a recognized Quality Improvement Programme (QIP) Centre for PG and Ph.D programs. The prime objective of the institute is to provide quality technical education at undergraduate and postgraduate levels.

2. Objectives of the Audit

The key objectives of this audit are:

- To assess institute electricity demand and supply
- To assess the electrical load at various premises of the institute
- To identify the areas where the electricity can be conserved and provide suitable recommendations

3. Methodology

The methodology adopted for this audit was a three-step process comprising of:

- 1. Data collection:** In this phase, exhaustive data collection was performed using different tools such as observation, survey communicating with responsible persons and measurements. Following steps were taken for data collection:
 - Site Visit
 - Data about the electrical appliances, electricity sources was collected by observation and interview.
- 2. Data Analysis** - The collected data analysed and compared with the relevant standards.
- 3. Findings & Recommendations** – On the basis data analysis results and site observations, recommended were made for further improving energy performance of the institute.

4. Findings and Recommendations

4.1 Electricity Consumption

Boys Hostel

The campus has two boys' hostels, Hostel Nos. 5 and 7. There are 108 available rooms with a total intake capacity of 336. The boy's hostel's equipment is detailed below.

Sr. No	Equipment's	Watt	Nos	Operating hours/day	Operational days/year	Avg. kWh/year
1	Tube light	18	461	8	18	1195
2	FAN	80	306	8	18	3525
3	300 mm FAN	80	34	8	18	392
4	Exhaust Fan (18")	450	4	8	18	259
5	Cooler	250	50	8	18	1800
6	RO	120	6	8	18	104
7	Washing Machine	450	3	8	18	194
8	LED TV	100	1	8	18	14
9	PC	400	1	8	18	58
10	AATA Maker	780	1	2	18	28
11	Counter Heater	2000	2	4	18	288
12	4-Door Fridge	750	1	12	18	162
13	Camera	20	32	24	18	276
14	Router	9	21	24	18	82
15	TV (TFT)	200	1	8	18	29
16	Water heater (40 L)	2000	8	1	18	288
17	CFL	15	133	8	18	287
18	AC	1400	4	8	18	806
19	Lift	4000	2	6	18	864
Total						10,652

Girls Hostel

The campus has two girl's hostels, Hostel 4 and Hostel 6. There are a total of 107 available rooms with a total intake capacity of 330. The girls' hostel's equipment is detailed below.

Sr. No	Equipment's	Watt	Nos	Operating hours/day	Operational days/year	Avg. kWh/year
1	Tube light	18	450	8	18	1166
2	FAN	80	360	8	18	4147
3	Exhaust Fan (18")	450	1	8	18	65
4	Cooler	250	80	8	18	2880
5	RO	120	4	8	18	69
6	Washing Machine	450	3	8	18	194
7	LED TV	100	2	8	18	29
8	PC	400	1	8	18	58
9	AATA Maker	780	1	2	18	28
10	Counter Heater	2000	1	4	18	144
11	Fridge	600	1	12	18	130
12	Camera	20	2	24	18	17
13	Router	9	16	24	18	62
14	TV (TFT)	200	1	8	18	29
15	Water heater (40 L)	2000	24	1	18	864
16	CFL	9	40	8	18	52
17	Water Cooler	1550	4	12	18	1339
18	Lift	4000	2	6	18	864
Total						12137

During the fiscal year 2021-2022, a total of 6,11,239 KWh of electricity was consumed, with 22,789 KWh used in hostel areas and 5,88,450 KWh used in other premises.

Table below presents the estimated electrical load for the various premises.

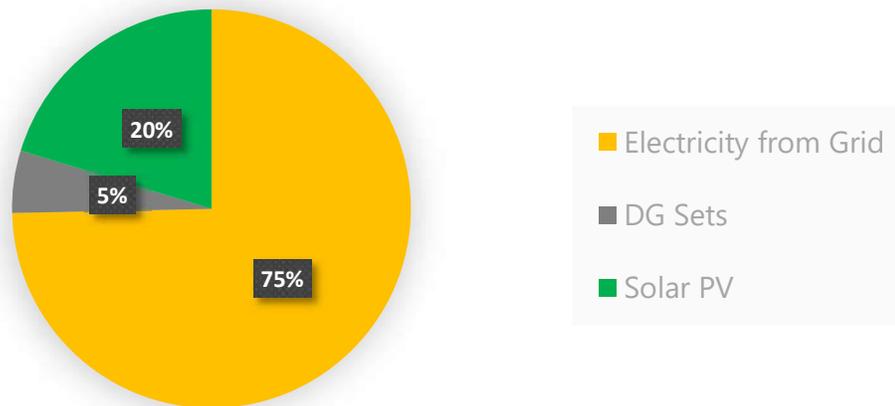
Sr.no	Premises	Nos	Total Estimated Electrical Load (KW)
1	Labs	63	252
1	Hostels (Girls + Boys)	4	217
2	Staff Quarters (Hostel 6 & 7)	14	56
3	Classrooms & Lecture Theatres	46	39
4	Seminar Halls	9	63
5	Mis. (Staff Cabins, Corridors, Hospital, Canteens, Toilets, STP, borewells etc)	--	450-500

Most of the facilities were not fully operational due to the COVID19 lockdowns, such as hostels, which were only open for 18 days during the fiscal year. When the institute operates normally, an increase in electricity consumption of 75-85% is expected.

4.2 Electricity Sources

The campus has three main sources of electricity. The net grid electricity imports are 75%, 20% from solar, and 5% from the diesel generator.

Electricity Sources (FY 2021-22)



The monthly breakdown of electricity usage from each source is presented in the table below.

4.2.1 Net Import from Grid

Month/Year	Electricity Imported (kWh)
Apr-21	31,944
May-21	24,174
Jun-21	38,158
Jul-21	51,760
Aug-21	42,102
Sep-21	45,258
Oct-21	39,244
Nov-21	28,328
Dec-21	36,710
Jan-22	48,872
Feb-22	35,592
Mar-22	34,218
Total	4,56,360

4.2.2 Electricity Generated from DG Sets

Month /Year	DG Set 250 KVA		DG Set 160 KVA		DG Set 25 KVA	
	Hours of Operations	Electricity Generated at 3/4 load (kWh)	Hours of Operations	Electricity Use at 3/4 load (kWh)	Hours of Operations	Electricity Use at 3/4 load(kWh)
Apr-21	0.75	150	9.14	1170	0	0
May-21	1.1	220	8.04	1029	0	0
Jun-21	15.3	3060	16.42	2102	0	0
Jul-21	4.7	940	17.1	2189	0	0
Aug-21	7.85	1570	13.5	1728	0	0
Sep-21	8.12	1624	3.7	474	0	0
Oct-21	10.27	2054	5.3	678	0	0
Nov-21	0.2	40	3.5	448	0	0
Dec-21	16.41	3282	11.6	1485	0	0
Jan-22	3.18	636	6.2	794	0	0
Feb-22	1.73	346	6.3	806	0	0
Mar-22	11.09	2218	14.1	1805	0	0
Total	80.7	16140	114.9	14707	0	0

4.2.3 Electricity generated Solar Panel

Month/Year	Electricity Produced (kWh)	Electricity Exported (kWh)	Electricity Used (kWh)	Cost Benefit (₹)
Apr-21	13891	1224	12666.6	1,61,553
May-21	13175	1102	12072.8	1,53,228
Jun-21	12939	262	12677	1,50,486
Jul-21	10844	116	10728.4	1,26,125
Aug-21	11005	484	10521.2	1,27,995
Sep-21	9519	406	9113	1,10,710
Oct-21	14931	364	14567	1,73,654
Nov-21	7681	562	7118.6	89,329
Dec-21	6926	128	6797.8	80,550
Jan-22	6964	52	6911.9	80,993
Feb-22	11448	482	10966	1,33,145
Mar-22	10206	314	9891.7	1,18,696
Total	129528	5496	124032	15,06,464

4.3 Recommendations

- It is difficult to estimate actual electricity consumption from the inventory of appliances without knowing their operational time. The institute labs, for example, have a high electrical load but a low operational time for various equipment. As a result, submeters for each lab are recommended for electricity accounting and auditing.
- Department-wise energy audit will be a useful tool for understanding the electrical consumption pattern in the institute's various locations and establishing a baseline. Furthermore, encouraging the various departments to conserve energy.
- ACs consume a significant amount of power. Several ACs with lower energy star ratings were found during the audit; these can be replaced with higher energy star ratings when they are retired.
- CFL lights can be replaced via LED lights.
- Electric water heaters in hostels can be replaced with centralised solar water heaters.
- Pumping groundwater and lifting it to the overhead tank uses significant amount of energy. As a result, installing a sub-meter at each borewell is recommended; this will also aid in estimating water withdrawals.
- Similarly, Submeter is recommended at STPs to evaluate their energy consumption patterns and performance.
- In fiscal year 2021-22, solar power contributed 20% of total energy demand. As the institute reopens following the COVID lockdown and operates at its full capacity, this percentage contribution will be reduced in the coming fiscal years. Following a cost-benefit analysis, the solar power capacity can be increased.
- Energy Saving Signage can be displayed at various locations to encourage staff and students to conserve energy.
- LPG consumption data can also be used in future energy audits.



Annexure I : Month-wise Electricity Bills

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd. Bhopal

Bibi Nagar Colony, Nishtha Park, Ghosampur, Bhopal - 462013, GST Reg. No. 23AAAD0156 001224
Website: mpcegl.com

inbilling:mpcegl@gmail.com

Bill ID: 1148480200002021041
Date of Issue: 28-APR-2021
Bill month: April 2021

Last Date of Payment: 11-May-2021

By Online: 11-May-2021

Loc Code 2421900
Conn. Code 1181007000 Old Conn. Code 247500050000
PAN: AXDAX1875A SIC No. 4
Total SD Held: Rs. 1271626.00
Meter SD: Rs. 69000
Connection Date: 01-10-1965
Supply Voltage: 11KV
Purpose: FOR NON INDUSTRIAL PURPOSE

THE PRINCIPAL MADHYA ENGG. COLLEGE, GWALIOR PIN-474005
Mob. No. 9026430002
Email Id: director@intsigwalior.in

Conn. Demand 330 KVA [Temp'd 0] [Standby CD 0] * Tariff HV 3.2 B Non-Industrial on 11KV

Fixed Charges	315 * 4.70	1480.50
Energy Charges	31944 * 7.25	231594.00
FC A Charges	31944 * 0.91	29149.44
PF Surcharge	23191.44 * 3	69574.32
Electricity Duty	31944 * 1.5%	479.16
TOD Rebate	11142 * 7.2600 * 0.20	1607.76
Rebate on Online Payment		2401.00
Prompt Payment Incentive		2492.70
Round Off Adj		0.00
CURRENT MONTH BILL		367277.00
Arrears Inc. Comm Surch		0.00
SD Int. on 1271626 @ 4.25%		54077.40
TD on 4707 @ 10.00%		470.70
NET BILL PAYABLE		425238.00
RS. THREE LAKH NINETY NINE THOUSAND TWO HUNDRED AND NINETY FIVE ONLY		
NET BILL PAYABLE AFTER DED. DATE		404286.00

Fixed Charges	315 * 4.70	1480.50
Energy Charges	31944 * 7.25	231594.00
FC A Charges	31944 * 0.91	29149.44
PF Surcharge	23191.44 * 3	69574.32
Electricity Duty	31944 * 1.5%	479.16
TOD Rebate	11142 * 7.2600 * 0.20	1607.76
Rebate on Online Payment		2401.00
Prompt Payment Incentive		2492.70
Round Off Adj		0.00

On 25-APR-2021	314069.00000	0.00000
On 23-MAR-2021	297485.00000	0.00000
DIFFERENCE With MF	33168.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	33168.00000	0.00000
Net Units Supplied	31914.00000	0.00000
Peak Period	6842.00000	0.00000
On Peak Period	11142.00000	0.00000
KWH EXPORT	1224.00000	0.00000
KWH EXPORT Adj	1224.00000	0.00000
Current CE Units	0.00000	0.00000
Previous CE Units	0.00000	0.00000
Demand in excess of CD	0	0
KVAH Units-Reading		
On 21-APR-2021	340116.00000	0.00000
On 23-MAR-2021	321054.00000	0.00000
DIFFERENCE With MF	38124.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	38124.00000	0.00000
Net KVAH Units Supplied	36717.00000	0.00000
KVAH Export	1407.00000	0.00000
KVAH Export Adj	1407.00000	0.00000
Scheduled Outage Hours		
Avg Power Factor 0.87		Avg Load Factor 13.000
Avg Power Factor for Incentive Surcharge		0.8700
Progressive KWH Consumption Upto Current Month		31944.000
Progressive Current Month Bill Total(Rs.)		0.00

Month Year	CD	Consumption		
April-2021	380	84511.00		
Previous Month Bill Amount		425238.00		
Last Month Payment Details Total Amt 425238				
Date	Mode	Receipt No	Amt (Rs.)	
05-APR-2021	NETT	902603864957	425238	
Previous Reading Details				
MTH	Type	Date	MH	KWH Reading
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284768.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248514.00
NOV-20	AMR	23-NOV-2020	2.000000	235093.00
OCT-20	AMR	23-OCT-2020	2.000000	223070.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

** This bill is system generated hence does not require a signature. A scanned copy of bill, will be sent by this company.

- An incentive of prompt payment @ 25% of bill amount (including arrears, Security deposit, Meter rent and Govt. Taxes) over Electricity duty and cess shall be given as per applicable rates.
- SDI online payment facility is available through SDI collect by HT consumer through company portal <http://portal.mpcegl.com> or UPAY APP available on Google Play Store.
- The payment of the Bill through RTGS/NEFT are to be made in favour of MOPCEGL REVENUE COLLECTION, A/C, Bhopal by SDI consumer. Details are as below: For all inbilling:mpcegl@gmail.com for smooth payment in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2601107 or mail to inbilling:mpcegl@gmail.com
- The bill is payable on the due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the consumer's request to do so is provisional and under protest subject to subsequent adjustment.

Serial 351
29/04/21



CWS-354
01.06.21



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Haldia Parasar, Gandompura, Bhopal 462023 | GST Reg No. 23BAA-MG0117728
Website portal.mpcz.in

hbilling.mpcz@gmail.com
Bill ID : H4848022000-202105-4
Date Of Issue : 27-MAY-2021
Bill month : May-2021

Last Dates Of Payment : By Online : 11-JUN-2021

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id director@mtsgwalior.in

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548905
PAN : AAHA13827A SIC No : 6
Total SD Held : Rs. 1271626.00
Meter SD : Rs. 60000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA [Temp Cd 0] [Standby Cd 0] * Tariff HV-3.2 B Non-Industrial on 33KV			
Feeder Name 0		0.000000	
Meter No. XG437457 MF	2.000000	0.000000	
* AMR Reading	1	0.000000	
Max Demand Recorded	66.000000	0.000000	
Transformer Loss	0.000000	0.000000	
Total Max Demand	132.000000	0.000000	
Adjustment	0.000000	0.000000	
Net Max Demand	132.000000	0.000000	
Billing Demand	315.000000	0.000000	
Energy Units (KWH) Reading			
On 23-MAY-2021	326707.000000	0.000000	
On 23-APR-2021	314069.000000	0.000000	
DIFFERENCE With MF	25276.000000	0.000000	
Transformer Loss	0.000000	0.000000	
Adjustment	0.000000	0.000000	
Total Units	25276.000000	0.000000	
Net Units Supplied	24174.000000	0.000000	
Peak Period	5846.000000	0.000000	
Off Peak Period	10062.000000	0.000000	
KWH EXPORT	1102.000000	0.000000	
KWH EXPORT Adj	1102.000000	0.000000	
Current Cf Units	0.000000	0.000000	
Previous Cf Units	0	0	
Demand in excess of CD.			
KVAH Units Reading			
On 23-MAY-2021	355144.000000	0.000000	
On 23-APR-2021	340116.000000	0.000000	
DIFFERENCE With MF	30056.000000	0.000000	
Transformer Loss	0.000000	0.000000	
Adjustment	0.000000	0.000000	
Total Units	30056.000000	0.000000	
Net KVAH Units Supplied	28746.000000	0.000000	
Kvah Export	1310.000000	0.000000	
Kvah Export Adj	1310.000000	0.000000	
Scheduled Outage Hours : ---			
Avg PowerFactor 0.84		Avg Load Factor 10.000	
Avg PowerFactor for Incentive/Surcharge		0.8410	
Progressive KWH Consumption Upto Current Month	56118.000		
Progressive Current Month Bill Total (Rs.)	403527.00		

Business Reading kept in 01.06.21

Fixed Charges	315 * 470	149250.00
Energy Charges	24174 * 7.25	175261.50
ICA Charges	24174 * 0.01	241.74
PF Surcharge	175503.24 * 7	12285.23
Electricity Duty	24174 * 15%	3626.10
TOD Rebate	10962 * 7.2600 * 0.20	-1599.50
Rebate On Online Payment		-921.80
Prompt Payment Incentive		5.40
Round Off Adj		

CURRENT MONTH BILL	345632.50
Arrears Inc. Cumm. Surch	0.00
SD Int. on 1271626 @ 4.25%	-4442.50
TDS on 4442 @ 10.00%	444.25
NET BILL PAYABLE	345634.00
Rs. THREE LAKH FORTY ONE THOUSAND SIX HUNDRED AND THIRTY FOUR ONLY	
NET BILL PAYABLE AFTER DUE DATE	345904.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App(Available on Google Play Store)
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 3862069533. IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail hbilling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2601167 or mail to hbilling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/ or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

dc
CWC-353
20.06.21

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

High Nagar Colony, Neshiba Paras, Goswampura, Bhopal - 462023 | PAN No. AAAGM6799X
Website portal.mpcz.in

hbilling.mpcz@gmail.com
Bill ID : H484802000-202106-1
Date Of Issue : 27-JUN-2021
Bill month : June-2021
Last Dates Of Payment : 11-Jul-2021
By Online

THE PRINCIPAL MADHAV ENGG. COLLEGE, GWALIOR PIN-474005
Mob. No. 9026454902
Email Id : director@mitgwalior.in

Loc Code 2424900
Cons. Code H484802000 Old Cons. Code 2425000548005
PAN : AAHAT3827A S/C No : 6
Total SD Held : Rs. 1202626.00
Meter SD : Rs. 60000
Connection Date : 01/10/1965
Supply Voltage : 11 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Com. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2 B Non-Industrial on 33KV				Fixed Charges	
Excess Name @				315 * 470	148050.00
Meter No. NG437457 MF	2.000000	0.000000			
* AMR Reading	1	1			
Max Demand Received	102.800000	0.000000			276643.50
Transformer Loss	0.000000	0.000000			
Total Max Demand	205.600000	0.000000			381.54
Adjustment	0.000000	0.000000			
Net Max Demand	206.000000	0.000000			2779.27
Billing Demand	315.000000	0.000000			
Energy Units (KWH) Reading:					41554.00
On 23-JUN-2021	345917.000000	0.000000			
On 23-MAY-2021	326707.000000	0.000000			16378.25
DIFFERENCE With MF	38420.000000	0.000000			41000.00
Transformer Loss	0.000000	0.000000			798.17
Adjustment	0.000000	0.000000			0.48
Total Units	38420.000000	0.000000			
Net Units Supplied	38158.000000	0.000000			
Peak Period	6682.000000	0.000000			
WT Peak Period	11280.000000	0.000000			
KWH EXPORT :	262.000000	0.000000			
KWH EXPORT Adj :	262.000000	0.000000			
Current CF Units :	0.000000	0.000000			
Previous CF Units :	0.000000	0.000000			
Demand in excess of CD	0	0			
KVAH Units Reading					
On 23-JUN-2021	376755.000000	0.000000			451221.00
On 23-MAY-2021	355144.000000	0.000000			0.00
DIFFERENCE With MF	43222.000000	0.000000			4590.00
Transformer Loss	0.000000	0.000000			459.00
Adjustment	0.000000	0.000000			
Total Units	43222.000000	0.000000			447094.00
Net KVAH Units Supplied	42927.000000	0.000000			
Kvah Export	295.000000	0.000000			
Kvah Export Adj	295.000000	0.000000			
Scheduled Outage Hours :---					
Avg PowerFactor 0.89		Avg Load Factor 16.000			
Avg PowerFactor for Incentive/Surcharge		0.8889			
Progressive KWH Consumption Upto Current Month		94276.000			
Progressive Current Month Bill Total (Rs.)		749159.00			

CURRENT MONTH BILL 451221.00
 Arrears Inc. Cum. Surch. 0.00
 SD Int. on 1271626 @ 4.25% 4590.00
 TDS on 4590 @ 10.00% 459.00
NET BILL PAYABLE 447094.00
 Rs. FOUR LAKH FORTY SEVEN THOUSAND AND NINETY FOUR ONLY
 NET BILL PAYABLE AFTER DUE DATE 452683.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

7.281

Unit

Month Year	CD	Consumption		
June-2015	350	50205.00		
Previous Month Bill Amount		341634.00		
Last Month Payment Details: Total Amt. 341634				
Date	Mode	Receipt No.	Amt (Rs.)	
03-JUN-2021	NEFT	827692093336	341634	
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	23-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App(Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail hbilling.mpcz@gmail.com for smooth punching in your account
- Cheque payments are not acceptable
- Any clarification required, please contact on 0755-2601167 or mail to hbilling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.
- The MPMKVCL has filed Income Tax Returns u/s 139(1) of Income Tax Act, 1961 for AY 19-20 and AY 20-21 on 25/10/2019 and 27/01/2021 respectively.



CWS-363
30/7/21

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Billing: mpcz@gmail.com Biji Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 | PAN No: AADCM6799G
Date Of Issue: 28-JUL-2021 Website: portal.mpcz.in
Bill month: July-2021

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926154902
Email Id: director@mpcgwalior.in

Last Dates Of Payment: 1 By Online 12-AUG-2021

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A SC No : 6
Total SD Held : Rs. 964850.00
Meter SD : Rs. 69000
Connection Date : 01-10-1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Com. Demand 350 KVA TempCd 0 Standby CD 0 * Tariff HV-3.2.B Non-Industrial on 33KV		
Feeder Name : 0		
Meter No. XG137457 MF		
* AMR Reading	2.000000	
Max Demand Recordd	1	0.000000
Transformer Loss	136.80000	II
Total Max Demand	0.00000	
Adjustment	273.60000	
Net Max Demand	0.00000	
Billing Demand	273.60000	
Energy Units (KWH) Reading	315.00000	
On 23-JUN-2021		
On 23-JUN-2021	371855.00000	
DIFFERENCE With MF	345917.00000	0.00000
Transformer Loss	44976.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	0.00000	0.00000
Net Units Supplied	51876.00000	0.00000
Peak Period :	51760.00000	0.00000
Off Peak Period :	6868.00000	0.00000
KWH EXPORT :	11368.00000	0.00000
KWH EXPORT Adj :	116.00000	0.00000
Current Cf. Units	116.00000	
Previous Cf. Units	0.00000	
Demand in excess of CD.	0.00000	
KVAH Units Reading	0	0
On 23-JUL-2021		
On 23-JUN-2021	393888.00000	0.00000
DIFFERENCE With MF	376755.00000	0.00000
Transformer Loss	56266.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	0.00000	0.00000
Net KVAH Units Supplied	56266.00000	0.00000
KvAh Export	56140.00000	0.00000
KvAh Export Adj	126.00000	0.00000
Scheduled Outage Hours : ---	126.00000	0.00000
Avg Power factor 0.92		
Avg Power factor for Incentive Surcharge	Avg Load Factor 22.000	
Progressive KWH Consumption Upto Current Month	0.9220	
Progressive Current Month Bill Total(Rs.)	146036.000	
	1200381.00	

Business Reading Verified
Pr 2
30/7/21
R. B. Singh
30/07/21

Fixed Charges	168 * 470	79560.00
Fixed Charges	147 * 470	69090.00
Energy Charges	27605 * 7.25	200000.00
Energy Charges	24155 * 7.25	175123.75
FCA Charges	27605 * -0.20	-5521.00
FCA Charges	24155 * -0.20	-4831.00
Electricity Duty	51760 * 15%	7764.00
TOD Rebate	6063 * 7.0500 * 0.10	-4274.37
TOD Rebate	5305 * 7.0500 * 0.20	-7400.15
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-1024.18
Round Off Adj		-0.51

CURRENT MONTH BILL	
Arrears Inc. Cumu. Surch.	57162.00
SD Int. on 1271626 at 4.25%	0.00
TDS on 4442 at 10.00%	-444.20
SD Refund 1	444.00
NET BILL PAYABLE	237776.00
Rs. THREE LAKH TWELVE THOUSAND ONE HUNDRED AND FORTY ONE ONLY	312141.00
NET BILL PAYABLE AFTER DUE DATE	316043.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

51876
116
51760

Month Year	CD	Consumption		
July-2015	350	62114.00		
Previous Month Bill Amount		447094.00		
Last Month Payment Details: Total Amt. 447094				
Date	Mode	Receipt No.	Amt (Rs.)	
07-JUL-2021	NET	88777566171	447094	
TDS 194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details:				
MTH	Type	Date	MF	KWH Reading
JUN-21	AMR	23-JUN-2021	2.000000	345917.00
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	23-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00

1. The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch Account no. 38670609533, IFS Code SBIN001920. Cheque payments are not acceptable.

2. The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) <https://portal.mpcz.in>. For this submission you have to open the company's portal with URL <https://portal.mpcz.in> then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each month's 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.

3. An invoice of prompt payment 0.25% of bill amount (excluding arrears, security deposit, meter rent and Govt. levies viz Electricity duty and cess) shall be issued as per applicable tariff.

4. SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store)

5. Any clarification required, please contact on 0755-2601167 or mail to hbilling.mpcz@gmail.com

6. The bill is payable within the due date, even if consumer feels that there is any discrepancy and/or clarification is called for, the Consumer is requested to pay the bill.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bhola Nagar Colony, Nishcheta Park, Govindpura, Bhopal - 462025 | PAN No: AADCM6790G
Website: portal.mpcv.com

Handwritten: 01.09.21

HT Billing Imp. No: 108-1
HT Billing No: 25-MU-1
HT Billing Date: August 2021

HT Billing Cycle: 1 Month
HT Billing Date: 25-MU-1
HT Billing Cycle: 1 Month

HT Billing Category: Residential
HT Billing Sub-Category: Residential
HT Billing Meter No: 108-1

Line Code: 2429900
Cons. Code: H4X4802090 Old Cons. Code: 2425000548005
PAN: AADCM6790G
Total SD Held: Rs. 227075.00
Meter SD: Rs. 6900.00
Connection Date: 11-10-1965
Supply Voltage: 11KV
Purpose: FOR NOT INDUSTRIAL PURPOSE

Table with columns: Description, Amount, and Unit. Includes items like Energy Charges, Electricity Duty, and various taxes.

Summary table with columns: Description, Amount, and Unit. Includes Energy Charges, Electricity Duty, and Total Bill Payable.

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

*This bill is system generated hence does not require a signature. A scanned copy of bill, will be sent by the Company.

Table showing consumption details for the current month and previous months, including meter readings and kWh consumption.

Table showing bill details, including bill amount, payment terms, and contact information for the billing department.

Payment instructions: To be made in favour of M.P.M.K.V. CO. LTD., Bhopal in SBI Commercial Bank Account. Includes details on how to pay and contact information.



22-09-2021
CWS-272

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bill ID: H4848022000-202109-1
 Billing month: 27-SEP-2021
 Date of Issue: September-2021
 Billing Cycle: 1 By Online
 Last Dates Of Payment: 12-OCT-2021

THE PRINCIPAL MADHAV ENGG. COLLEGE, GWAI FOR PIN-474005
 Mob. No. 9926454902
 Email Id: director@mitgwalior.in

Loc Code 2424900
 Cons. Code H4848022000 Old Cons. Code 2425000548005
 PAN: AABAJ3827A SC No: 6
 Total SD Held: Rs. 489000.00
 Meter SD: Rs. 60900
 Connection Date: 01/10/1965
 Supply Voltage: 33 KV
 Purpose: FOR NON-INDUSTRIAL PURPOSE

Comt Demand 350 KVA [Temp CD 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV		
Feeder Name: 0		
Meter No: XG437457 MF		
* AMR Reading	2.000000	0.000000
Max Demand Recorded	1	11
Transformer Loss	102.00000	0.00000
Total Max Demand	0.00000	0.00000
Adjustment	204.00000	0.00000
Net Max Demand	0.00000	0.00000
Billing Demand	204.00000	0.00000
Energy Units (KWH) Reading	315.00000	0.00000
On 23-SEP-2021	415980.00000	0.00000
On 23-AUG-2021	393148.00000	0.00000
DIFFERENCE With MF	22833.00000	0.00000
Transformer Loss	45664.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	0.00000	0.00000
Net Units Supplied	45664.00000	0.00000
Peak Period	45258.00000	0.00000
Off Peak Period	7212.00000	0.00000
KWH EXPORT	12042.00000	0.00000
KWH EXPORT Adj	406.00000	0.00000
Current CF Units	406.00000	0.00000
Previous CF Units	0.00000	0.00000
Demand in excess of C.D.	0.00000	0.00000
KVAH Units Reading	0	0
On 23-SEP-2021	452752.00000	0.00000
On 23-AUG-2021	428135.00000	0.00000
DIFFERENCE With MF	49234.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	49234.00000	0.00000
Net KVAH Units Supplied	48796.00000	0.00000
Kvah Export	438.00000	0.00000
Kvah Export Adj	438.00000	0.00000
Scheduled Outage Hours: ---		
Avg Power Factor 0.93		
Avg Power Factor for Incentive/Surcharge	Avg Load Factor 18.000	
Progressive KWH Consumption Upto Current Month	0.9275	
Progressive Current Month Bill Total (Rs.)	233396.000	

Fixed Charges	315 * 470	148050.00
Energy Charges	45258 * 7.25	328120.50
FC Charges	45258 * -0.20	-9051.60
Electricity Duty	45258 * 15%	6788.70
TOD Rebate	12042 * 7.0500 * 0.10	-8490.60
Rebate On Online Payment		-1600.00
Prompt Payment Incentive		-1009.40
Round Off Adj		0.14

CURRENT MONTH BILL	
Arrears Inc. Cumm. Surch.	56440.00
SD Int. on 796075 @ 4.25%	0.00
TDS on 2874 @ 10.00%	-287.40
SD Refund 3	247.00
NET BILL PAYABLE	-21777.40
Rs. TWO LAKH SIXTY FOUR THOUSAND AND FORTY ONE ONLY	20441.00
NET BILL PAYABLE AFTER DUE DATE	267342.00

Accounts Officer (HT E-Billing Cell)
 M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption		
September-2015	350	67980.00		
Previous Month Bill Amount		237960.00		
Last Month Payment Details: Total Amt. 237960				
Date	Mode	Receipt No.	Amt (Rs.)	
02-SEP-2021	NEFT	154518262843	237960	
TDS 194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
AUG-21	AMR	23-AUG-2021	2.000000	393148.00
JUL-21	AMR	23-JUL-2021	2.000000	371855.00
JUN-21	AMR	23-JUN-2021	2.000000	345917.00
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	23-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00

- The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION AC, Bhopal in SBI Commercial Branch. Account no. 38620669533, IFS Code SBIN0001920. Cheque payments are not acceptable.
- The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) <https://portal.mpcz.in>. For this submission you have to open the company's portal with URL <https://portal.mpcz.in> then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
- You have to compulsorily submit the Undertaking cum declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
- An incentive of prompt payment 0.25% of bill amount (excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given to the applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store).
- Any clarification required, please contact on 0755-2601167 or mail to billing.mpcz@pncl.com.
- The bill is payable within the due date, even if consumer feels that there is any discrepancy and/or clarification is called for, the Consumer is requested to pay on bill provisionally or under protest subject to subsequent adjustment.
- The MPMKVVCL has filed Income Tax Returns u/s 139(1) of Income Tax Act, 1961 for AY 19-20 and AY 20-21 on 25/10/2019 and 27/01/2021 respectively.

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bill ID : H4848022000-2021/01
 Date Of Issue : 27-OCT-2021
 Bill month : October-2021

Bijli Nagar Colony, Nishtha Parasar, Govindpura, Bhopal - 462023 || PAN No. AADCM6799G
 Website: portal.mpcz.in

Last Dates Of Payment: 1. By Online 11-NOV-2021

THE PRINCIPAL, MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
 Mob. No. 9926454902
 Email Id: director@mtsgwalior.in

Loc Code 2424900
 Cons. Code H4848022000 Old Cons. Code 2425000548005
 PAN : AABAT3827A S/C No : 6
 Total SD Held : Rs. 489300.00
 Meter SD : Rs. 69000
 Connection Date : 01-10-1965
 Supply Voltage : 33 KV
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2 B Non-Industrial on 33KV		
Feeder Name : 0		
Meter No. XG437457 MF	2.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	108.40000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	216.80000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	217.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-OCT-2021	435784.00000	0.00000
On 23-SEP-2021	415980.00000	0.00000
DIFFERENCE With MF	39608.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	39608.00000	0.00000
Net Units Supplied	39244.00000	0.00000
Peak Period :	7288.00000	0.00000
Off Peak Period :	11334.00000	0.00000
KWH EXPORT :	364.00000	0.00000
KWH EXPORT Adj :	364.00000	0.00000
Current CF Units :	0.00000	
Previous CF Units :	0.00000	
Demand in excess of CD,	0	0
KVAH Units Reading		
On 23-OCT-2021	474477.00000	0.00000
On 23-SEP-2021	452752.00000	0.00000
DIFFERENCE With MF	43450.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	43450.00000	0.00000
Net KVAH Units Supplied	43051.00000	0.00000
Kvahr Export	399.00000	0.00000
Kvahr Export Adj	399.00000	0.00000
Scheduled Outage Hours : ---		
Avg PowerFactor 0.91		Avg Load Factor 17.000
Avg PowerFactor for Incentive Surcharge		0.9116
Progressive KWH Consumption Upto Current Month	272640.000	

Fixed Charges		
315 * 470		148050.00
Energy Charges		
39244 * 7.25		284519.00
FCA Charges		
39244 * -0.07		-2737.08
Electricity Duty		
39244 * 15%		42266.00
TOD Rebate		
11334 * 7.1800 * 0.10		-8137.81
Rebate On Online Payment		
Surcharge On Outstanding Amount		-1000.00
Round Off Adj		-0.11

CURRENT MONTH BILL		
Arrears Inc. Cum. Surch.		466251.00
SD Int. on 558300 @ 4.25%		-1950.00
TDS on 1950 @ 10.00%		195.00
NET BILL PAYABLE		461195.00
Rs. FOUR LAKH SIXTY ONE THOUSAND ONE HUNDRED AND NINETY FIVE ONLY		
NET BILL PAYABLE AFTER DUE DATE		466960.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill will be sent by the Company.

Progressive Current Month Bill Total(Rs.)	0.00			
Month Year	CD Consumption			
October-2015	350 58800.00			
Previous Month Bill Amount	264041.00			
Last Month Payment Details: Total Amt. 267342				
Date	Mode	Receipt No.	Amt (Rs.)	
25-OCT-2021	NEFT	841492656587	267342	
TDS 194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
SPE-21	AMR	23-SEP-2021	2.000000	415980.00
AUG-21	AMR	23-AUG-2021	2.000000	393148.00
JUL-21	AMR	23-JUL-2021	2.000000	371855.00
JUN-21	AMR	23-JUN-2021	2.000000	345917.00
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	23-APR-2021	2.000000	314069.00

- The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN0001920. Cheque payments are not acceptable.
- The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) <https://portal.mpcz.in>. For this submission you have to open the company's portal with URL <https://portal.mpcz.in> then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store).
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpcz@gmail.com.
- The bill is payable within the due date, even if consumer feels that there is any discrepancy and/or clarification is called for, the Consumer is requested to pay in full.



CWS-382
20.11.21

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishitha Parkar, Govindpura, Bhopal - 462023 | PAN No. AADCCM6796G
Website: portal.mpcz.in

billing.bhopal@mp.gov.in

Bill ID : H4848027000-202111-2

Date Of Issue : 27-NOV-2021
Bill month : November-2021

Last Date of Payment : 11-DEC-2021

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id directors@mitsgwalior.in

Inc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AAHAT1827A S.C. No : 6
Total SD Held : Rs. 489300.00
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Constr. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.D Non-Industrial on 33KV		
Feeder Name : 0		
Meter No. XG437457 MF	2.000000	0.000000
* AMR Reading	1	11
Max Demand Recorded	56.800000	0.000000
Transformer Loss	0.000000	0.000000
Total Max Demand	113.600000	0.000000
Adjustment	0.000000	0.000000
Net Max Demand	114.000000	0.000000
Billing Demand	315.000000	0.000000
Energy Units (KWH) Reading		
On 23-NOV-2021	450229.000000	0.000000
On 23-OCT-2021	435784.000000	0.000000
DIFFERENCE With MF	28890.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	28890.000000	0.000000
Net Units Supplied	28328.000000	0.000000
Peak Period	6344.000000	0.000000
Off Peak Period	10576.000000	0.000000
KWH EXPORT	562.000000	0.000000
KWH EXPORT Adj.	562.000000	0.000000
Current CF Units	0.000000	0.000000
Previous CF Units	0.000000	0.000000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-NOV-2021	490809.000000	0.000000
On 23-OCT-2021	474477.000000	0.000000
DIFFERENCE With MF	32664.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	32664.000000	0.000000
Net KVAH Units Supplied	32029.000000	0.000000
KVAH Export	635.000000	0.000000
KVAH Export Adj.	635.000000	0.000000
Scheduled Outage Hours : ---		
Avg Power Factor 0.88		Avg Load Factor 12.000
Avg Power Factor for Incentive Surcharge		0.8844
Progressive KWH Consumption Upto Current Month	309968.000	

Verified
Sml

Fixed Charges	1495.0000
315 * 470	
Energy Charges	203774.5000
28328 * 7.25	
FCA Charges	-1942.0000
28328 * -0.07	
PF Surcharge	4067.0000
203395.04 * 2	
Electricity Duty	30569.0000
28328 * 1.08	
TOD Rebate	-15187.0000
10576 * 7.1800 * 0.20	
Rebate On Online Payment	-1500.0000
Prompt Payment Incentive	-1745.7100
Round Off Adj	0.0000

CURRENT MONTH BILL	368745.0000
Arrears Inc. Cumm. Surch.	0.0000
SD Int. on 558300 @ 4.25%	-2012.0000
TDS on 2015 @ 10.00%	2012.0000
NET BILL PAYABLE	366970.0000
Rs. THREE LAKH SIXTY SIX THOUSAND NINE HUNDRED AND SEVENTY ONLY	
NET BILL PAYABLE AFTER DUE DATE	371557.0000

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Progressive Current Month Bill Total (Rs.)	0.00			
Month-Year	CD Consumption			
November-2015	350 14344.00			
Previous Month Bill Amount	461195.00			
Last Month Payment Details - Total Amt. 461195				
Date	Mode	Receipt No.	Amt (Rs.)	
01-NOV-2021	NEFT	415917846033	461195	
TDS 194Q Details - Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
OCT-21	AMR	23-OCT-2021	2.000000	435784.00
SEP-21	AMR	23-SEP-2021	2.000000	415980.00
AUG-21	AMR	23-AUG-2021	2.000000	393148.00
JUL-21	AMR	23-JUL-2021	2.000000	371855.00
JUN-21	AMR	23-JUN-2021	2.000000	345917.00
MAY-21	AMR	23-MAY-2021	2.000000	326707.00

- The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch. Account no. 58620669533. IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail billing.bhopal@mp.gov.in and hbilling.mpcz@gmail.com for timely punching against the current bill. Cheque payments are not acceptable.
- The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) <https://portal.mpcz.in>. For this submission you have to open the company's portal with URL <https://portal.mpcz.in> then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
- You have to compulsorily submit the Undertaking-sum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given on per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store)
- Any clarification required, please contact on 0755-2601167 or mail to hbilling.bhopal@mp.gov.in and hbilling.mpcz@gmail.com.



o/c CWS-386
28/12/21



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bills Nagar Colony, Nishtha Parkar, Govindpura, Bhopal - 462011 | GST Number: 23AAAD067996224
Website: portal.mpcz.in

Bill ID: 4448402200062071121 | Billing: bhopal@mp.gov.in
Date of Issue: 28-DEC-2021 | Last Dates of Payment: By Online: 01-JAN-2022
Bill month: December-2021

THE PRINCIPAL MADHAV ENGG. COLLEGE, GWALIOR PIN-474005
Mob. No. 9926484902
Email Id: director@mitgwalior.in

For Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN: AABAT3577A S.C. No: 0
Total SD Held: Rs. 189100.00
Meter SD: Rs. 60000
Connection Date: 01-10-1965
Supply Voltage: 33 KV
Purpose: FOR NON-INDUSTRIAL PURPOSE

Contract Demand 350 KVA [TempCd:0] [Standby CD:0] * Tarif HV-3.2 B Non-Industrial on 33KV

Feeder Name: 0		
Meter No: A6457457 MF	2.000000	0.000000
AMB Reading	1	II
Max Demand Recorded	74.800000	0.000000
Transformer Loss	0.000000	0.000000
Total Max Demand	149.600000	0.000000
Adjustment	0.000000	0.000000
Net Max Demand	150.000000	0.000000
Billing Demand	315.000000	0.000000
Energy Units (KWH) Reading		
On 25-DEC-2021	468648.000000	0.000000
On 25-NOV-2021	450229.000000	0.000000
DIFFERENCE With MF	36835.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	36835.000000	0.000000
KVA Units Supplied	36710.000000	0.000000
Peak Period	7254.000000	0.000000
MO Peak Period	11654.000000	0.000000
KWH EXPORT	128.000000	0.000000
KWH EXPORT Adj.	128.000000	0.000000
Current CF Units	0.000000	0.000000
Previous CF Units	0.000000	0.000000
Demand in excess of CD, KVAH Units Reading	0	0
On 25-DEC-2021	510371.000000	0.000000
On 25-NOV-2021	490809.000000	0.000000
DIFFERENCE With MF	39124.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	39124.000000	0.000000
Net KVAH Units Supplied	38988.000000	0.000000
KVAH Export	136.000000	0.000000
KVAH Export Adj.	136.000000	0.000000
Scheduled Outage Hours: ---		
Avg Power factor 0.94	Avg Load Factor 15.000	
Avg Power factor for Incentive Surcharge	0.9416	
Progressive KWH Consumption Upto Current Month	337678.0000	
Progressive Current Month Bill Total (Rs.)	0.00	

Previous Reading Verified
28-12-21
H.S.

Fixed Charges	315 * 470	149025.00
Energy Charges	36710 * 7.25	265347.50
FCA Charges	36710 * -0.07	-2569.70
Electricity Duty	36710 * 15%	55065.00
TOD Rebate	11654 * 7.1800 * 0.20	-16735.14
Rebate On Online Payment		-1960.00
Round Off Adj		0.71

CURRENT MONTH BILL	437075.00
Arrears Inc. Cumm. Surch.	6.00
SD Int. on 558300 @ 4.25%	-1496.00
TDS on 1950 @ 10.00%	195.00
NET BILL PAYABLE	437075.00
Rs. FOUR LAKH THIRTY ONE THOUSAND SIX HUNDRED AND SEVENTY FIVE ONLY	
NET BILL PAYABLE AFTER DUE DATE	437071.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption
December-2021	350	42496.00
Excess Month Bill Amount		366970.00

Date	Mode	Receipt No.	Amt (Rs.)
07-DEC-2021	NEFT	024455217304	366970

Date	Amt (Rs.)
TDS 194Q Details: Total Amt: 0.00	

MTH	Type	Date	MF	KWH Reading
NOV-21	AMR	23-NOV-2021	2.000000	450229.00
OCT-21	AMR	23-OCT-2021	2.000000	415784.00
SEP-21	AMR	23-SEP-2021	2.000000	415900.00
AUG-21	AMR	23-AUG-2021	2.000000	393148.00
JUL-21	AMR	23-JUL-2021	2.000000	371855.00
JUN-21	AMR	23-JUN-2021	2.000000	345917.00

- The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669523, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through Email: htbilling.mpcz@gmail.com for timely punching against the current bill. Cheque payments are not acceptable.
- The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) https://portal.mpcz.in. For this submission you have to open the company's portal with URL: https://portal.mpcz.in then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
- An invoice of prompt payment (0.25% of bill amount (excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess)) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal https://portal.mpcz.in or Upiay App (Available on Google Play Store)
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpcz@gmail.com.

W/c 391
28.01.22
Madhya Pradesh Vitaran Co. Ltd., Bhopal

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799GZ24
Website: portal.mpcz.in

htbilling.bhopal@mp.gov.in | htbilling.mpcz@gmail.com
Bill ID : H4848022000-202201-1
Date Of Issue : 27-JAN-2022
Bill month : January, 2022
Last Dates Of Payment : 11-FEB-2022
By Online

THE PRINCIPAL MADHYA ENGG. COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id: director@mitgwalior.in

Loc Code 2424900, Circle : Gwalior City
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 489300.00
Meter SD : Rs. 69000
Connection Date : 01.10.1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA Temp Cd 0 Standby CD 0 Earth HV-3.2 B Non-Industrial on 33KV			
Feeder Name : 33 KV DARPAN		Fixed Charges	14697.00
COLUMN		315 * 470	
Meter No. : XG437457 MF	2.000000	0.000000	Energy Charges
AMR Reading	I	II	48872 * 7.25
Max Demand Recorded	110.40000	0.00000	FCA Charges
Transformer Loss	0.00000	0.00000	48872 * 0.07
Total Max Demand	220.80000	0.00000	PF Incentive
Adjustment	0.00000	0.00000	357743.04 * 3
Net Max Demand	221.00000	0.00000	Electricity Duty
Billing Demand	315.00000	0.00000	48872 * 15%
Energy Units (KWH) Reading			TOD Rebate
On 23-JAN-2022	493110.00000	0.00000	13112 * 7.3200 * 0.20
On 23-JAN-2021	468648.00000	0.00000	Rebate On Online Payment
DIFFERENTIAL With MI	48924.00000	0.00000	Prompt Payment Incentive
Transformer Loss	0.00000	0.00000	Rebate @ 1RS. on Incremental Units 5578.00
Adjustment	0.00000	0.00000	Round Off Adj
Total Units	48924.00000	0.00000	
Net Units Supplied	48872.00000	0.00000	
Peak Period	8496.00000	0.00000	
Off Peak Period	43112.00000	0.00000	
KWH EXPORT	0.00000	0.00000	
KWH EXPORT Adj	0.00000	0.00000	
Current CF Units	0.00000	0.00000	
Previous CF Units	0.00000	0.00000	
Demand in excess of CD	0	0	
KVAH Units Reading			
On 23-JAN-2022	535545.00000	0.00000	
On 23-JAN-2021	510371.00000	0.00000	
DIFFERENTIAL With MI	50348.00000	0.00000	
Transformer Loss	0.00000	0.00000	
Adjustment	50348.00000	0.00000	
Total Units	50294.00000	0.00000	
Net KV AH Units Supplied	54.00000	0.00000	
Kvahr Export	54.00000	0.00000	
Kvahr Export Adj			
Scheduled Outage Hours			
Avg Power Factor 0.97		Avg Load Factor 19.000	
Avg Power Factor for Incentive Surcharge		0.9717	
Progressive KWH Consumption Upto Current Month	386550.000		
ASD ARREAR BALANCE	0		
Progressive Current Month-Bill Total(Rs.)	0.00		
Month Year	CD	Consumption	
January-2020	350	43294.00	
Previous Month Bill Amount		431675.00	
Last Month Payment Details: Total Amt. 431675			
Date	Mode	Receipt No.	Amt (Rs.)
30-JAN-2021	NEFT	242090041094	431675
TDS 194Q Details: Total Amt. 0.00			
Date			Amt (Rs.)
Previous Reading Details			
MIH	Type	Date	MI
DEC-21	AMR	23-DEC-2021	2.000000
NOV-21	AMR	23-NOV-2021	2.000000
OCT-21	AMR	23-OCT-2021	2.000000
SEP-21	AMR	23-SEP-2021	2.000000
AUG-21	AMR	23-AUG-2021	2.000000
JUL-21	AMR	23-JUL-2021	2.000000
			KWH Reading
			468648.00
			450229.00
			435784.00
			415980.00
			393148.00
			371855.00

Verified
31/01/2022
489 AM
28/1/22
AB

CURRENT MONTH BILL	
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 558300 @ 4.25%	-2013.00
TDS on 2015 @ 10.00%	2013.00
NET BILL PAYABLE	52150.00
Rs. FIVE LAKH TWENTY THOUSAND ONE HUNDRED AND FIFTY ONLY	
NET BILL PAYABLE AFTER DUE DATE	52052.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

1. The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch Account no. 38620609533, IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz@gmail.com for timely punching against the current bill. Cheque payments are not acceptable.
2. The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) https://portal.mpcz.in. For this submission you have to open the company's portal with URL: https://portal.mpcz.in then goes to HT SERVICES then PAYMENT AND TDS U.S 194Q. Please do the separate entry of your deduction in the 194Qs.
3. You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format of your deduction in the 194Qs.
4. An invoice or prompt payment @ 25% of bill amount (excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Brij Nagar Colony, Nandha Parkar, Govindpura, Bhopal - 462023 - GST Number 23-AJIN-Me7906224
Website: portal.mpcz.in

Bill No: 29418-2022
Bill Month: February-2022
Last Date of Payment: 14-MAR-2022

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob: No. 92284262
Email Id: director@mpscz.in

Line Code 2424900 Circle - Gwalior City
Cons. Code H484802000 Old Cons. Code 2425000548005
PAN : AABAL5577A S C No 210
Total SD Held : Rs. 289500.00
Meter SD : Rs. 00000
Connection Date : 01-10-1965
Supply Voltage : 11 KV
Purpose : FOR NON-INDUSTRIAL PURPOSES

Consumer Name: 35 KA DARPAN
Category: 35 KA
Meter No.: 4057257 A12
Type: AMR Reading
Max Demand: 100.00000
Transformer Loss: 0.00000
Line Max Demand: 200.00000
Measurement: 0.00000
No. Max Demand: 201.00000
Billing Demand: 315.00000

Fixed Charges	315 * 470	148050.00
Energy Charges	35592 * 7.25	258042.00
FCA Charges	35592 * 0.07	2491.44
PF Incentive	260533.44 * 3	-7816.00
Electricity Duty	35592 * 15%	5338.80
TOD Rebate	11796 * 7.200 * 0.20	-1720.56
Rebate On Online Payment		-3300.00
Prompt Payment Incentive		-1179.75
Round Off Adj		0.75

Energy (KWH) Reading	49117.00000	0.00000
01-FEB-2022	49117.00000	0.00000
01-JAN-2022	48574.00000	0.00000
Net Metering	0.00000	0.00000
Net Metering Loss	0.00000	0.00000
Net Metering Subsidy	26172.00000	0.00000
Peak Period	3552.00000	0.00000
Off Peak Period	7276.00000	0.00000
KWH EXPORT	482.00000	0.00000
KWH EXPORT Adj	482.00000	0.00000
Net Metering Loss	0.00000	0.00000
Net Metering Subsidy	0.00000	0.00000
Demand in excess of CD	0	0
KVAH Units Reading	442472.00000	0.00000
01-FEB-2022	435844.00000	0.00000
01-JAN-2022	36854.00000	0.00000
DIFFERENCE With MF	36854.00000	0.00000
Transformer Loss	0.00000	0.00000
Peak Loss	36854.00000	0.00000
Off Peak Loss	36502.00000	0.00000
Net KVAH Units Supplied	36502.00000	0.00000
KVAH Export	492.00000	0.00000
Net KVAH Adj	492.00000	0.00000

CURRENT MONTH BILL	421416.00
Arrears Inc. Cumul. Surch	0.00
SD Int. on 558500 at 4.25%	-2115.00
TDS on 2015 at 10.00%	202.00
NET BILL PAYABLE	421403.00
Rs. 421403.00 IN FIGURES AND WORDS ONLY	
AND THREE ONLY	
NET BILL PAYABLE IN FIGURES ONLY	421403.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption		
February-2022	350	42248.00		
Previous Month Bill Amount		520150.00		
1st Month Payment Details	Total Amt	520150		
Date	Mode	Receipt No.	Amt (Rs.)	
01-FEB-2022	NEFT	560210211473	520150	
TDS (4%) Details	Total Amt	0.00		
Date	Amt (Rs.)			
Month	Type	Date	Mf	KWH Reading
JAN-22	AMR	23-JAN-2022	2.000000	49117.00
FEB-22	AMR	23-FEB-2022	2.000000	468948.00
MAR-22	AMR	23-MAR-2022	2.000000	450279.00
APR-22	AMR	23-APR-2022	2.000000	435784.00
MAY-22	AMR	23-MAY-2022	2.000000	415480.00
JUN-22	AMR	23-JUN-2022	2.000000	392148.00

The payment of the Bill through RTGS/NEFT is to be made in favour of: AO MPCZ HT REVENUE COLLECTION AC, Bhopal in SBI Commercial Branch. Account No. 36030043113 (IS Code SBIN00192). The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through the website mpcz.in or billing@mpcz.in for timely punching against the current bill. Cheque payments are not acceptable.

The HT Bill payment confirmation to be submitted immediately on the company's portal ([webster: https://portal.mpcz.in](https://portal.mpcz.in)). For this submission you have to open the application on portal.mpcz.in with ITC/MSME portal input in their goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.

The bill is generated with a tax declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q. You have to also submit the details of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.

As per the regulation, payment of 25% of bill amount (excluding arrears, security deposit, meter rent and GST) levies viz Electricity duty and cess shall be given by the consumer.



o/c
CWS-398
29.3.22

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bhili Nagar Colony, Nishtha Patison, Govindpura, Bhopal-462023 GST Number 23AAACM679G1224
 Billing ID: H243467799630230321 Billing.mpcz@gmail.com Website:portal.mpcz.in

Billing month: 28-MAR-2022 Last Date of Payment: 1. By Online: 17-APR-2022
 March-2022

THE PRINCIPAL, MADHAV ENGG. COLLEGE, GWALIOR PIN-474005
 Mob. No. *****4902
 Email Id: director.mpcz@mp.gov.in

Loc Code 2424990, Circle : Gwalior City
 Cons. Code H4848022000 Old Cons. Code 2425000548005
 PAN : AABAT1827A NC No 11
 Total SD Held : Rs. 489300.00
 Meter SD : Rs. 09000
 Connection Date :
 Supply Voltage : 33 KV
 Purpose : FOR NON-INDUSTRIAL PURPOSE
 B Non-Industrial (or 33KV)

Sl. No.	Description	2022	2021	2020	2019
1	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
2	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
3	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
4	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
5	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
6	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
7	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
8	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
9	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
10	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
11	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
12	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
13	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
14	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
15	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
16	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
17	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
18	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
19	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
20	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
21	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
22	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
23	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
24	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
25	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
26	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
27	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
28	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
29	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
30	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
31	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
32	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
33	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				
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100	Max Demand 350 KVA (Temp. Cd 0) (Standby-CD 0) * Tariff HV-3.2 B Non-Industrial (or 33KV)				

Precious
Readily
Verified
29/3/22
AG
29/3/22

Accounts Officer (HT E-billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company

The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SB Commercial Branch, Account No. 0669533 IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through Email: billing.bhopal@mp.gov.in, billing.mpcz@gmail.com for timely punching against the current bill. Cheque payments are not acceptable. The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) https://portal.mpcz.in. For this submission you have to open the company's portal with URL: https://portal.mpcz.in then goes to HT SERVICES then PAYMENT AND TDS (S 194Q). Please do the separate entry of each transaction (S 194Q) from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2. An invoice of prompt payment @ 25% of bill amount (excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given to the applicable HT.

Annexures II : Solar Power Generation Data

SUMMARY OF SOLAR GENERATION BILL

S.N.	TIME PERIOD	Past Reading	Present Reading	UNITS KWH
1	28.02.21-31.03.21	5310.26	5741.82	12946.800
2	31.03.21-30.04.21	5741.82	6204.84	13890.600
3	30.04.21-31.05.21	6204.84	6644.00	13174.800
4	31.05.21-30.06.21	6644.00	7075.3	12939.00
5	30.06.21-31.07.21	7075.3	7436.78	10844.4
6	31.07.21-31.08.21	7436.78	7803.62	11005.200
7	31.08.21-30.09.21	7803.62	8120.92	9519.00
8	30.09.21-31.10.21	8120.92	8618.62	14931
9	31.10.21-30.11.21	8618.62	8874.64	7680.60
10	30.11.21-31.12.21	8874.64	9105.50	6925.80
11	31.12.21-31.01.22	9105.50	9337.63	6963.90
12	31.01.22-28.02.22	9337.63	9719.23	11448.00
12	28.02.22-31.03.22	9719.23	10059.42	10205.70

Total unit generated=1,42,474.80 units

Annexures III

DG Set Data

160 KVA DG SET

Month	Staring hours	Ending hours
APR 21	107.9	117.04
MAY 21	117.04	125.08
JUNE 21	125.08	141.5
JUL 21	141.5	158.6
AUG 21	158.6	172.1
SEPT 21	172.1	175.8
OCT 21	175.8	181.1
NOV 21	181.1	184.6
DEC 21	184.6	196.2
JAN 21	196.2	202.4
FEB 21	202.4	208.7
MARCH 21	208.7	222.8

Total running during FY 21-22=115 H 30MIN

250 KVA DG SET

Month	Staring hours	Ending hours
APR 21	297.45	298.20
MAY 21	298.20	299.30
JUNE 21	299.30	314.6
JUL 21	314.6	319.3
AUG 21	319.3	327.15
SEPT 21	327.15	335.27
OCT 21	335.27	345.54
NOV 21	345.54	345.74
DEC 21	345.74	362.15
JAN 21	362.15	365.33
FEB 21	365.33	367.06
MARCH 21	367.06	378.15

Total running during FY 21-22=81 H 10MIN

25 KVA DG SET—No running as hostel was closed

Annexures IV Photographs



100 KW Solar Panels



DG Generator Sets



Classroom



Hostel Lift

MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE, GWALIOR
(A Govt.Aided UGC Autonomous & NAAC Accredited Institute Affiliated to RGPV Bhopal)
DEPARTMENT ELECTRICAL ENGINEERING

Sub: Energy audit report
Ref: in compliance of order no 2239, dated 11.08.2017

A meeting was held on **29.06.2021, 2.30 -3.30 pm**, at Electrical Engineering Department and the following points are submitted to reduce the energy consumptions.

1. Three phase AC(air conditioner) may be installed, instead of single phase AC(in big computer laboratories, hall etc), as single phase AC creates unbalancing(in one phase more ACs are operational compared with other phase, at a particular time hence unbalancing)in the three phase Electrical circuits.
2. For each AC indicator lamp may be affixed outside the room, so that during load shedding(when generator is feeding) it can be easily traced and controlled. AC should be operated at 25 degree celsius temperature, instead of 18-20 degree temperature.
3. To monitor the voltage drop/over loading / probable faults it is required to install 8 panel meters(at different junction points), they would monitor the change in voltage and currents continuously.

Its cost would be , (approximately)Rs 30,000(thirty thousands only). Any section drawing excessive power will be monitored/controlled easily.

4. one main switch to be installed inside each classroom/laboratory , so that when no class electricity can be saved by switching it off easily.
5. Separate circuits to be made for air conditioners, so that during power cut(generator run) and when room is outside locked, the AC can be switched off from outside.
6. old Tube lights to be replaced by LED/CFL tube lights/ bulbs(this process is already operational
7. New hostel lifts to be mechanically adjusted in such a way so that during sudden power cut the lift would automatically rest at nearest floor(so that immediately Generator need not to be run, and trapping inside lift would not be a problem)
- 8 One/two water storage tank, capacity approximately 10,000 liters or more to be kept at the outside of new hostels and by using separate motor water to be lifted at the top of the hostel. This will reduce the overloading of the motors and eventually its breakdown
- 9 At college gardens water to be given by drip irrigation system this will reduce 70% of water consumptions in the gardens.
10. BLDC(brushless DC) ceiling fans may be used, replacing the old induction motor fans its cost will be Rs 2500=00 per fan, compared with Rs 1200=00(approx) per

celling fan(induction type) it will save Rs 1000-Rs1500 per fan per year, of electricity bill

11. **The water pump which is installed at the playground, may be connected with the existing water supply line of the institute,** so that during necessity, its water can be utilized for the institute works

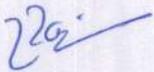
12. **Now since the classes are being held online, so electricity consumption is less about 150-175 A per phase, compared with 350-400 A per phase during normal period.**

13. **Institute should get an Energy audit by an " Accredited Energy Auditor " as per energy conservation act 2002 and ECBC act 2007**

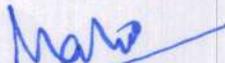
14. ECBC(Energy Conservation Building Code) is applicable to building complexes that have a connected load of 100 kW or greater or a contract demand of 120 kVA or greater load.

15. Institute has a 100 kW solar power plant installed at rooftop and 300kW plant is in principal approved by Government of Madhya Pradesh.

16. Energy saved is more than energy generated thus quarterly some **Energy Efficiency sensitization program** may be organized in the institute.



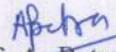
Er. R.P. Gupta,
(Member)



Dr. C S Malvi ,
(Member)



Dr. M. K. Gaur,
(Member)



Prof A. Patra
(Member)



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2ZA
Website: portal.mpcz.in

htbilling.bhopal@mp.gov.in / htbilling.mpcz@gmail.com

Bill ID : H4848022000-202201-1

Date Of Issue : 27-JAN-2022

Last Dates Of Payment

I. By Online

11-FEB-2022

Bill month : January-2022

**THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALJIOR PIN.-474005
Mob. No. 9926454902
Email Id director@mitsgwalior.in**

**Loc Code 2424900, Circle : Gwalior City
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 489300.00
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE**

Cont. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV

Feeder Name: 33 KV DARPAN COLONY		
Meter No. XG437457 MF	2.000000	0.000000
* AMR Reading	I	
Max Demand Recorded	110.40000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	220.80000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	221.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-JAN-2022	493110.00000	0.00000
On 23-DEC-2021	468648.00000	0.00000
DIFFERENCE With MF	48924.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	48924.00000	0.00000
Net Units Supplied	48872.00000	0.00000
Peak Period :	8496.00000	0.00000
Off Peak Period :	13112.00000	0.00000
KWH EXPORT :	52.00000	
KWH EXPORT Adj :	52.00000	
Current CF Units :	0.00000	
Previous CF Units :	0.00000	
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-JAN-2022	535545.00000	0.00000
On 23-DEC-2021	510371.00000	0.00000
DIFFERENCE With MF	50348.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	50348.00000	0.00000
Net KVAH Units Supplied	50294.00000	0.00000
Kvah Export	54.00000	0.00000
Kvah Export Adj	54.00000	0.00000
Scheduled Outage Hours : ---		
Avg PowerFactor 0.97		Avg Load Factor 19.000
Avg PowerFactor for Incentive/Surcharge		0.9717
Progressive KWH Consumption Upto Current Month	386550.000	

Fixed Charges	148050.00
315 * 470	
Energy Charges	354322.00
48872 * 7.25	
FCA Charges	3421.04
48872 * 0.07	
PF Incentive	-10732.29
357743.04 * 3	
Electricity Duty	33661.00
48872 * 15%	
TOD Rebate	-19195.97
13112 * 7.3200 * 0.20	
Rebate On Online Payment	-1000.00
Prompt Payment Incentive	-984.73
Rebate@1Rs. on Incremental Units 5578.00	-5578.00
Round Off Adj	-0.05

CURRENT MONTH BILL	521963.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 558300 @ 4.25%	-2015.00
TDS on 2015 @ 10.00%	202.00
NET BILL PAYABLE	520150.00
Rs. FIVE LAKH TWENTY THOUSAND ONE HUNDRED AND FIFTY ONLY	
NET BILL PAYABLE AFTER DUE DATE	526652.00

**Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal**

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

ASD ARREAR BALANCE	0			
Progressive Current Month Bill Total(Rs.)	0.00			
Month Year	CD	Consumption		
January-2016	350	43294.00		
Previous Month Bill Amount		431675.00		
Last Month Payment Details: Total Amt. 431675				
Date	Mode	Receipt No.	Amt (Rs.)	
29-DEC-2021	NEFT	242090004094	431675	
TDS194Q Details: Total Amt. 0.00				
Date		Amt (Rs.)		
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
DEC-21	AMR	23-DEC-2021	2.000000	468648.00
NOV-21	AMR	23-NOV-2021	2.000000	450229.00
OCT-21	AMR	23-OCT-2021	2.000000	435784.00
SPE-21	AMR	23-SEP-2021	2.000000	415980.00
AUG-21	AMR	23-AUG-2021	2.000000	393148.00
JUL-21	AMR	23-JUL-2021	2.000000	371855.00

- The payment of the Bill through RTGS/NEFT is to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through e-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz@gmail.com for timely punching against the current bill. Cheque payments are not acceptable.
- The HT Bill Payment confirmation to be submitted immediately on the company's portal (website) <https://portal.mpcz.in>. For this submission you have to open the company's portal with URL <https://portal.mpcz.in> then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store).
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.bhopal@mp.gov.in / htbilling.mpcz@gmail.com.

दिनांक 4 11 18 25

वर्ष 2021
 माह 11
 दिनांक 25
 समय 18:25

MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE, GW.
 Madhav Institute of Technology & Science, Gwalior
 Affiliated to RGPV, Bhopal

NOTE SWARM

Dated: 04th Dec

M.P. MADHYA KSHETRA VIDYUT VITARAN CO. LTD.
 GST Reg No. 23AADCM799274

Bill ID: 48480225125
 Date of Issue: 29-AUG-18
 Last Dates of Payment: 1. By Cheque: 29-09-18
 2. By Bank: 31-08-18
 Loc Code: 2425000
 Cone. Code: 4848022000 Old Cons. Code: 242500054000
 Email ID: G. Manjavej@kvs.co.in
 Fax Card Number: 0757 No: 6
 Security Dep. Paid: Rs. 98124.00 Cons. Dt. 02-10-1983

Bill for the month of	Supply Voltage	Tariff
AUG-2018	177V	HTV 2.8 33 KV Non Industrial
Cost Demand 350.00 KVA (Temp'd 451) (Standby 0.00)		
Reader Name: S	Fixed Charges	15000.00
Meter ID: K0371829 MF	350 * 430	
MR. KMS/HR/Reading	Fixed Charges	4187.30
Max Demand Recorded	45 * 430 * 1.25	
55.280	0.000	
Transformer Loss	Additional Fixed Charges	1315.20
0.000	0.000	
Total Max Demand	3 * 430 * 1.25 * 1.2	
198.000	0.000	
Adjustments	Energy Charges	679911.80
0.000	0.000	
Net Max Demand	36554 * 6.7	
198.000	0.000	
Billing Demand	Energy Charges	72187.20
198.000	0.000	
Energy Units (KWH) Reading	11128 * 6.7 * 1.25	
On 23-AUG-18	Additional Energy Charges	7457.10
18255.20	0.00	
On 23-JUL-18	742 * 6.70 * 1.25 * 1.2	
19651.75	0.00	
DIFFERENCE With MF	FCA Charges	1731.08
7834.45	0.00	
Adjustments	88594 * 0.2	
0.00	0.00	
Transformer Loss	FCA Charges * T	270.20
0.000	0.000	
Total Units	11128 * 1.25 * 0.1	
98424.00	0.00	
Net Units Supplied	Additional FCA Charges * T	22.26
98424.00	0.00	
Peak Period	740 * 1.25 * 1.2 * 0.2	
13473.00	0.00	
Off Peak Period	VE Incentives	-6751.18
22527.00	0.00	
Capexive Units:	67518 * 1	
Forward in excess of	0.00	
0.00	0.00	
EVAN Units Reading	AT Metering Charges	2050.00
On 23-AUG-18	Electricity Duty	50150.00
17640.00	0.00	
On 23-JUL-18	78424 * 15.4	
20534.80	0.00	
DIFFERENCE With MF	TOD Rebate	11240.20
102423.00	0.00	
Adjustments	22527 * 6.9153 * 100	
0.00	0.00	
Transformer Loss	Rebate on Incremented	12026.46
0.980	0.000	
Total Units	10044 * 60	
102423.00	0.00	
Net Units Supplied	Roundoff Amt.	0.00
102423.00	0.00	

Handwritten notes:
 100%
 100%
 100%
 100%
 100%

Handwritten notes:
 Electric bill
 89,135.06

Scheduled Outage Hours	
Ave Powerfactor	0.96 Ave Load Factor 14.00
Ave Powerfactor for Incentive	0.9592
Progressive KWH Charge	170370.00
Year	CD Consumption
2018	152 78180
Previous Month Bill Amount	827562

Last Payment Details: Total Amt. 812562.00		
Date	Mode	Receipt No. Amt (RS)
03-AUG-18	CHQ	48480225125 812562.00

Previous Reading Details:			
MTK	Type	Date	KWH Reading
JUL-18	N	18-JUL-18	19651.75
MAY-18	N	18-MAY-18	8304370.00
APR-18	N	18-APR-18	8047310.00
MAR-18	N	18-MAR-18	8004920.00
FEB-18	N	18-FEB-18	7976440.00

A.O. City Circle, Gwalior
 M.P. Madhya P. V. C. S. Gwalior

1. Amount of the bill is payable by debit/credit/cheque or by cash in favour of a utility bill at the above address.
 2. If you have any query, please call our helpline number 1800-121-1212.
 3. After the payment by cheque, B.S. should be made by N.S. only will be accepted.
 4. The bill is payable within the due date, even if you have any query, please call our helpline number 1800-121-1212.
 5. Copy of the bill is available for free on our website www.kvs.co.in.
 6. Copy of the bill is available for free on our website www.kvs.co.in.

CWS-313
29.7.20



MADHYA PRADESH MADHYA KSHETRA
VIDYUT VITARAN CO. LTD
(Govt. of M.P. Undertaking)

Bill ID: 484802741690	Last Dates Of Payment	Online	10-AUG-20
Date Of Issue: 26-JUL-20	Log Code 2424900		
THE PRINCIPAL MADHAV ENGG. COLLEGE, GWALIOR PIN-474005 INDIA	Cons. Code 4848022000 Old Cons. Code 2425000548005 Pan Card Number AABAT3827A		
Mob. No. 9926454902 Phone No. 07512409300 Email ID: director@mitsgwalior.in	Security Dep. Held: 1008826 Connection Date: 01-OCT-65 Purpose: For Non-Industrial purpose Supply Voltage 33KV		
Bill for the month of JUL-2020	Tariff HV3.2.B 33 KV Non Industrial		

Cons. Demand 350 KVA	TempCd: 0	Standby CD: 0	Tariff HV3.2.B 33 KV Non Industrial
Feeder Name: 0	2	0	
Meteric: XG437457 MF	1	0	
*AMR Reading	97.6	0	
Max Demand Recorded		0	
Transformer Loss	195	0	
Total Max Demand	65	0	
Adjustments	195	0	
Net Max Demand	315	0	
Billing Demand			
Energy Units (KWH) Reading	173674	0	
On 23-JUL-20	155109	0	
On 23-JUN-20	37130	0	
DIFFERENCE With MF	81	0	
Adjustments	0	0	
Transformer Loss	37211	0	
Total Units	37211	0	
Net Unit Supplied	5180	0	
Peak Period:	9380	0	
Off Peak Period	476	0	
KWH EXPORT	476	0	
KWH EXPORT Adj	0	0	
Cur CF Units	0	0	
RE Units	0	0	
Captive Units	0	0	
Comm. L&F Units	0	0	
Open L&F Units	0	0	
Wheelbar Units	0	0	
Open Access Unit:	0	0	
RKVAH Units	0	0	
Demand in excess of CD			
KVAH Units (KWH) Reading	184745	0	
On 23-JUL-20	164729	0	
On 23-JUN-20	40032	0	
DIFFERENCE With MF	87	0	
Adjustments			
Transformer Loss	40119	0	
Total Units	40119	0	
Net Units Supplied			
Scheduled Outage Hours: 0			
Ave PowerFactor: 93	Ave Load Factor 15		
Ave PowerFactor for Incentive	9275		
Progressive KWH Consumption	60772		

Fixed Charges	315*460	144900
Energy Charges	36735*7.1	260818.5
FCA Charges	36735*.13	4775.55
HT Metering Charges		2000
Electricity Duty@	36735*15%	39839
TOD Rebate	9380*7.23*.200	-13563.48
Roundoff Adj.		43
Current Month Bill		438770
NET BILL inc. Cumm. Surch.		-90278
2*SD Int. on 1008826@4.65%		-3845
2*MSD Int. on 69000@4.65%		-263
2*TDS on 3845@7.5%		288
SD Installment 1		64600
TOTAL BILL		109272
NET BILL PAYABLE		409272
RUPEES FOUR LAKH NINE THOUSAND TWO HUNDRED SEVENTY TWO ONLY		414388
NET BILL PAYABLE AFTER DUE DATE		

Precious
Keshi
Vijay
29.7.20

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature.
Also no hard copy of bill be sent by the company

Last Payment Details: Total Amt.		
Date	Mode	Receipt No.
		Amt (Rs.)

Previous Reading Details		Date	Multi. Factor	KWH Reading
MTh	Read Ty	23-JUN-20	2	155109
JUN-20	N	23-MAY-20	2	141491
JUN-20	N	23-APR-20	2	131852
APR-20	N	23-MAR-20	2	121662
MAR-20	N	23-FEB-20	2	101388
FEB-20	N	23-JAN-20	2	70044

- The rebate for online payment is 0.5% on total bill amount maximum up to Rs. 1000/- will be applicable for making online bill payment
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given in case the payment is made at least 7 days in advance of the due date of payment where the current month billing amount is equal to or greater than Rs. One Lakh. The consumer in arrears shall not be entitled for this incentive.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store)
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable
- Please note for non-government consumers of HV-3 tariff category, the monthly Fixed Charge of Bill Month Apr-20, May-20 and Jun-20 are being deferred, the total deferred amount will be added in 6 equal installments from Oct-2020 to Mar-21 bills without surcharge.

OK
CWS-337
05.11.20



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bill ID : H4848022000-202010-1
Date Of Issue : 28-OCT-2020
Last Dates Of Payment : 1 By Online
12-NOV-2020
Bill month : October-2020

**THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id director@mitsgwalior.in**

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAL3827A/S/C No : 6
SD Held : Rs. 11,71620
Meter SD : Rs. 69000
Connection Date : 07/10/1995
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL (5% RPOSI)

Cont. Demand 350 KVA [Temp d 0] [Standby CD 0] * Tariff HV-3 2 B Non-Industrial on 33KV

Feeder Name 0		
MeterId_NG427457 MF	7.00000	0.00000
* AMR Reading	1	1
Max Demand Recorded	80.80000	0.00000
Transformer Loss	0.0000	0.00000
Total Max Demand	161.60000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	162.00000	0.00000
Billing Demand	115.00000	0.00000
Energy Units (KWH) Reading		
On 23-OCT-2020	22070.00000	0.00000
On 23-SEP-2020	21764.00000	0.00000
DIFFERENCE With MF	3077.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	3077.00000	0.00000
Net Units Supplied	3077.00000	0.00000
Peak Period	5736.00000	0.00000
Off-Peak Period	2798.00000	0.00000
KWH EXPORT	74.00000	
KWH EXPORT Adj	74.00000	
Current Cf Units	0.00000	
Previous Cf Units	0.00000	
Demand in excess of CD		
KVAH Units Reading		
On 23-OCT-2020	23670.00000	0.00000
On 23-SEP-2020	22798.00000	0.00000
DIFFERENCE With MF	3774.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	3774.00000	0.00000
Net KVAH Units Supplied	3774.00000	0.00000
Kvwh Export	74.00000	0.00000
Kvwh Export Adj	74.00000	0.00000
Scheduled Outage Hours : --		
Avg PowerFactor 0.89	Avg Load Factor 13.000	
Avg PowerFactor for Incentive	0.8874	
Progressive KWH Consumption Upto Last Month	16739.00000000	

Previous Reading Verified
[Signature]

Fixed Charges	248.00
315 * 460	
Energy Charges	60.80
30515 * 7.10	
F.V.A Charges	156.48
30515 * 0.51	
PF Surcharge	2287.65
228034.78 * 1	
Electricity Duty	3005.00
29518 * 15%	
HT Metering Charges	76.00
TOD Rebate	63.42
7398 * 7.2100 * 0.20	
Rebate On Online Payment	600.00
Prompt Payment Incentive	360.88
Deferred Fixed Charge Installment 1 of 6	2450.00
Round Off Adj	0.75

CURRENT MONTH BILL
53194.00 (77160) @ 46.75%
TDS on 4800 @ 7.50%
NET BILL PAYABLE
Rs. FOUR LAKH SEVENTY SEVEN THOUSAND FOUR HUNDRED AND NINETY SIX ONLY
NET BILL PAYABLE AFTER DUE DATE

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

*This bill is system generated hence does not require a signature.
Also no hard copy of bill be sent by the company.*

[Signature]
9039083216

Month Year	CD	Consumption
October-2015	350	18800.00
Previous Month Bill Amount		471000

Last Month Payment Details: Total Amt: 471000			
Date	Mode	Receipt No	Amt (Rs.)
01-OCT-2020	RTGS	484802250013	471000

Previous Reading Details				
MTH	Type	Date	HT	KWH Reading
SEP-20	AMR	23-SEP-2020	21764.0000	20762.00
AUG-20	AMR	23-AUG-2020	21000.0000	190345.00
JUL-20	AMR	23-JUL-2020	20000.0000	173674.00
JUN-20	AMR	23-JUN-2020	19000.0000	155109.00
MAY-20	AMR	23-MAY-2020	18000.0000	141491.00
APR-20	AMR	23-APR-2020	17000.0000	131852.00

- The rebate for online payment is 0.5% on total bill amount maximum up to Rs. 1000/- need to be applicable for making online bill payment.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears & security deposit) Meter owned Govt. levies viz Electricity duty and cess) shall be given if the payment is made at least 7 days in advance of the due date of payment where the current month billing amount is equal to or greater than Rs. One Lakh. If a consumer in arrears shall not be entitled for this incentive.
- SBI online payment facility started through SBI Connect for HT consumer through computer portal <https://portal.mpcz.in> or pay App Available on Google Play Store.
- The payment of the Bill through RTGS/NEFT are to be made in favour of: 20 MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Banking Account no. 3520669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately in writing with your Consumer code and name of consumer through E-mail htbilling.mpcz@gmail.com for smooth payment of your account.
- Cheque payments are not acceptable.
- Any clarification required regarding the bill and arrears of your Tariff CD no. please contact on 0755-2601007 or mail to htbilling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay the bill provisionally or under protest subject to subsequent adjustment.

WS-3110
02/12/2020



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bill ID : H4848022000/202011-1

Date Of Issue : 28-NOV-2020
Bill month : November-2020

Last Dates Of Payment : By Online 14-DEC-2020

Loc Code 2424900
Cons. Code H-4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 1271626
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id director@mpsvvl.com

Cont. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2 B Non-Industrial on 33KV

Feeder Name	0	
MeterId XG437457 MF	2.000000	0.000000
* AMR Reading	1	11
Max Demand Recorded	52.80000	0.000000
Transformer Loss	0.00000	0.000000
Total Max Demand	105.60000	0.000000
Adjustment	0.00000	0.000000
Net Max Demand	106.00000	0.000000
Billing Demand	315.00000	0.000000
Energy Units (KWH) Reading		
On 23-NOV-2020	225093.00000	0.000000
On 23-OCT-2020	223070.00000	0.000000
DIFFERENCE With MF	2023.00000	0.000000
Transformer Loss	0.00000	0.000000
Adjustment	0.00000	0.000000
Total Units ⁴	24046.00000	0.000000
Net Units Supplied	23814.00000	0.000000
Peak Period	5382.00000	0.000000
Off Peak Period	7674.00000	0.000000
KWH EXPORT	232.00000	0.000000
KWH EXPORT Adj	232.00000	0.000000
Current CF Units	0.00000	0.000000
Previous CF Units	0.00000	0.000000
Demand in excess of CD	0	0
KVAH Units Reading		
On 23-NOV-2020	252704.00000	0.000000
On 23-OCT-2020	238670.00000	0.000000
DIFFERENCE With MF	28068.00000	0.000000
Transformer Loss	0.00000	0.000000
Adjustment	0.00000	0.000000
Total Units	28068.00000	0.000000
Net KVAH Units Supplied	27797.00000	0.000000
Kvah Export	271.00000	0.000000
Kvah Export Adj	271.00000	0.000000
Scheduled Outage Hours		
Avg Power Factor 0.86		Avg Load Factor 10.900
Avg Power factor for incentive		0.8567
Progressive KWH Consumption Upto		218473.0000
Current Month		

Fixed Charges	315 * 460	14500.00
Energy Charges	23814 * 7.10	169179.40
FCA Charges	23814 * 0.11	2619.54
PF Surcharge	171698.94 * 4	6867.96
Electricity Duty	23814 * 15%	3572.10
HT Metering Charges		2000.00
TOD Rebate	7674 * 7.2100 * 0.20	11065.91
Rebate On Online Payment		1000.00
Deferred Fixed Charge Installment 2 of 6		72450.00
Round Off Adj		0.01

CURRENT MONTH BILL	11806.00
Arrears Inc. Cumm. Surch	0.00
SD Int on 1271626 @ 4.65%	5022.00
TDS on 5022 @ 7.50%	377.00
NET BILL PAYABLE	16905.00
Rs. FOUR LAKH SIX THOUSAND NINE HUNDRED AND SIXTY ONE ONLY	
NET BILL PAYABLE AFTER DUE DATE	12048.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature.
Also no hard copy of bill be sent by the company

Handwritten signature
2.12.20

Month Year	CD	Consumption		
November-2015	350	34344.00		
Previous Month Bill Amount		457496.00		
Last Month Payment Details - Total Amt 457496				
Date	Mode	Receipt No	Amt (Rs.)	
07-NOV-2020	NETT	878358464899	457496	
Previous Reading Details				
MTH	Type	Date	MI	KWH Reading
OCT-20	AMR	23-OCT-2020	2.000000	223070.00
SEP-20	AMR	23-SEP-2020	2.000000	207654.00
AUG-20	AMR	23-AUG-2020	2.000000	190545.00
JUL-20	AMR	23-JUL-2020	2.000000	173674.00
JUN-20	AMR	23-JUN-2020	2.000000	155109.00
MAY-20	AMR	23-MAY-2020	2.000000	141491.00

- The rebate for online payment is 0.5% on total bill amount maximum up to Rs. 1000/- will be applicable for making online bill payment
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given in case the payment is made at least 7 days in advance of the due date of payment where the current month billing amount is equal to or greater than Rs. One Lakh. The consumer in arrears shall not be entitled for this incentive.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcei.in> or U-pay App Available on Google Play Store.
- The payment of the bill through RTGS/NETT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A.C. Bhopal in SBI Commercial Branch Account no. 38620669533. IFS Code: SBIN0001920. The payer's confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.mpcei@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required regarding the bill and updation of your Email ID, please contact on 0755-2601167 or mail to htbilling.mpcei@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the consumer is requested to do so, if possible, provisionally or under interim, subject to subsequent adjustment.

O/C

CWS-541
30.12.20



Madhya Pradesh Madhya Kshetro Udyot Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Park, Govindpur, Bhopal - 462023 | GST Reg. No. 23AADU M6 399G...
Website portal.mpcz.in

htbiling.mpcz@gmail.com

Bill ID: H484802006-202012-1
Date of Issue: 28-DEC-2020
Bill month: December-2020

Last Date of Payment: By Online 12-JAN-2021

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR, PIN-474005
Mob. No. 9926454902
Email Id director@mitgwalior.in

Loc Code 242006
Cons. Code HS: 3022000 Old Cons. Code 2425000548005
PAN: AABAT3827A S/C No: 6
Total SD Held: Rs. 1271626
Meter SD: Rs. 69000
Connection Date: 01/10/1965
Supply Voltage: 33 KV
Purpose: FOR NON-INDUSTRIAL PURPOSE

Contract Details	Rate	Quantity	Amount	Fixed Charges	Amount
Contract Demand 350 KVA				315 * 460	144900.00
Feeder Name 0					
Meter Id: XG437457 MF	2.000000	0.000000	0.000000	Energy Charges	183949.00
* AMR Reading	1	0.000000	0.000000	26190 * 7.10	2880.90
Max Demand Recorded	64.800000	0.000000	0.000000	FCA Charges	28324.00
Transformer Loss	0.000000	0.000000	0.000000	26190 * 0.11	3000.00
Total Max Demand	129.600000	0.000000	0.000000	Electricity Duty	3000.00
Adjustment	0.000000	0.000000	0.000000	26190 * 15%	3928.50
Net Max Demand	130.000000	0.000000	0.000000	HT Metering Charges	12196.44
Billing Demand	315.000000	0.000000	0.000000	TOD Rebate	1000.00
Energy Units (KWH) Reading				8458 * 7.210 * 0.20	12196.44
On 23-DEC-2020	248314.000000	0.000000	0.000000	Rebate On Online Payment	4959.65
On 23-NOV-2020	235093.000000	0.000000	0.000000	Prompt Payment Incentive	72450.00
DIFFERENCE With MF	26442.000000	0.000000	0.000000	Deferred Fixed Charge Installment 3 of 6	0.17
Transformer Loss	0.000000	0.000000	0.000000	Round Off Adj	
Adjustment	0.000000	0.000000	0.000000		
Total Units	26442.000000	0.000000	0.000000		
Net Units Supplied	26190.000000	0.000000	0.000000		
Peak Period	5664.000000	0.000000	0.000000		
Off Peak Period	8458.000000	0.000000	0.000000		
KWH EXPORT	252.000000	0.000000	0.000000		
KWH EXPORT Adj	252.000000	0.000000	0.000000		
Current CF Units	0.000000	0.000000	0.000000		
Previous CF Units	0.000000	0.000000	0.000000		
Demand in excess of C.D.	0	0	0		
KVAH Units Reading					
On 23-DEC-2020	267141.000000	0.000000	0.000000		
On 23-NOV-2020	252704.000000	0.000000	0.000000		
DIFFERENCE With MF	28874.000000	0.000000	0.000000		
Transformer Loss	0.000000	0.000000	0.000000		
Adjustment	0.000000	0.000000	0.000000		
Total Units	28874.000000	0.000000	0.000000		
Net KVAH Units Supplied	28899.000000	0.000000	0.000000		
Kvah Export	275.000000	0.000000	0.000000		
Kvah Export Adj	275.000000	0.000000	0.000000		
Scheduled Outage Hours ---					
Avg Power Factor 0.92		Avg Load Factor 11.000			
Avg Power Factor for Incentive		0.9158			
Progressive KWH Consumption Upto		244663.000			

Previous Reading verified
Date 30/12/20

Category	Amount
Fixed Charges	144900.00
Energy Charges	183949.00
FCA Charges	2880.90
Electricity Duty	3000.00
HT Metering Charges	12196.44
TOD Rebate	1000.00
Rebate On Online Payment	4959.65
Prompt Payment Incentive	72450.00
Deferred Fixed Charge Installment 3 of 6	0.17
Round Off Adj	

CURRENT MONTH BILL
 Arrears Inc. Cumul. Surch. 4800.00
 SD Int. on 1271626 @ 4.65% 365.00
 TDS on 4860 @ 7.50% 417853.00
NET BILL PAYABLE
 Rs. FOUR LAKH SEVENTEEN THOUSAND EIGHT HUNDRED AND FIFTY THREE ONLY
NET BILL PAYABLE AFTER DUE DATE 424076.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature. Also no hard copy of bill, will be sent by the company.

Month Year	CD	Consumption		
December-2020	350	42496.00		
Previous Month Bill Amount 406961.00				
Last Month Payment Details: Total Amt: 406961				
Date	Mode	Receipt No.	Amt (Rs.)	
03-DEC-2020	NEFT	418896520976	406961	
Previous Reading Details				
MTH	SPN	Date	MI	KWH Reading
NOV-20	AMR	23-NOV-2020	2,000,000	235093.00
OCT-20	AMR	23-OCT-2020	2,000,000	223070.00
SEP-20	AMR	23-SEP-2020	2,000,000	207654.00
AUG-20	AMR	23-AUG-2020	2,000,000	190545.00
JUL-20	AMR	23-JUL-2020	2,000,000	173674.00
JUN-20	AMR	23-JUN-2020	2,000,000	155109.00

- The rebate for online payment is 0.5% on total bill amount maximum up to Rs. 1000 - will be applicable for making online bill payment.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given to consumer in arrears shall not be entitled for this incentive.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or U pay App Available on Google Play Store.
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFSC Code SBIN0001920. The payment confirmation to be submitted immediately, mentioning with your Consumer code and name of connection through e-mail htbiling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, regarding the bill and updation of your Email ID no. please contact on 0755-2601167 or mail to htbiling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay in full provisionally & under protest subject to subsequent adjustment.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parishad, Govindpura, Bhopal - 462023 || GST Reg. No. 23AADC6799G27-

Website: portal.mpcz.in

htbilling.mpcz@gmail.com

Bill ID: H484802000-202101-1
Date Of Issue: 27-JAN-2021
Bill month: January-2021

Last Dates Of Payment: | By Online: 11-FEB-2021

THE PRINCIPAL MADHAV ENGG. COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454902
Email Id director@mitsgwalior.in

Loc Code 2424900
Cons. Code H484802000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 1271626.00
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA TempCd 0 [Standby CD 0] * Tariff HV-3 B Non-Industrial on 33KV

Feeder Name: 0		
MeterId: XG437477 MF	2.000000	0.000000
* AMR Reading	1	11
Max Demand Recorded	86.00000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	172.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	172.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-JAN-2021	267913.00000	0.00000
On 23-DEC-2020	248314.00000	0.00000
DIFFERENCE With MF	19599.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	39198.00000	0.00000
Net Units Supplied	39024.00000	0.00000
Peak Period	7112.00000	0.00000
Off Peak Period	11418.00000	0.00000
KWH EXPORT	174.00000	0.00000
KWH EXPORT Adj	174.00000	0.00000
Current CF Units	0.00000	0.00000
Previous CF Units	0.00000	0.00000
Demand in excess of CD	0	0
KVAH Units Reading		
On 23-JAN-2021	287859.00000	0.00000
On 23-DEC-2020	267141.00000	0.00000
DIFFERENCE With MF	44436.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	41436.00000	0.00000
Net KVAH Units Supplied	41252.00000	0.00000
Kvah Export	184.00000	0.00000
Kvah Export Adj	184.00000	0.00000
Scheduled Outage Hours		
Avg PowerFactor 0.95	Avg Load Factor 15.000	
Avg Powerfactor for Incentive	0.9460	
Progressive KWH Consumption Upto	283687.000	
Current Month		

Handwritten notes:
Breach
Breach
Verified
Jan 20
20.1.21

Fixed Charges	38650.00
295 * 470	
Fixed Charges	9200.00
20 * 460	
Energy Charges	64668.50
36506 * 7.25	<i>every different</i>
Energy Charges	17877.80
2518 * 7.10	
FCA Charges	4580.72
36506 * 0.12	
FCA Charges	302.16
2518 * 0.12	
Electricity Duty	43084.00
39024 * 15%	
HT Metering Charges	2000.00
TOD Rebate	16807.98
11418 * 7.3603 * 0.20	
Rebate On Online Payment	1000.00
Prompt Payment Incentive	980.06
Deferred Fixed Charge Installment 4 of 6	72450.00
Round Off Adj	80.14

CURRENT MONTH BILL	533825.00
Arrears Inc. Cumm. Surety	0.00
SD Int. on 1271626 @ 4.65%	502.00
TD's on 5022 @ 7.50%	377.80
NET BILL PAYABLE	534704.80
Rs. FIVE LAKH TWENTY NINE THOUSAND ONE HUNDRED AND EIGHTY ONLY	
NET BILL PAYABLE AFTER DUE DATE	535795.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

** This bill is system generated hence does not require a signature. Copy of bill, will be sent by the Company.

Month/Year	CD	Consumption		
January-2019	350	43294.00		
Previous Month Bill Amount		417853.00		
Last Month Payment Details				
Date	Mode	Receipt No.		
31-DEC-2020	NEFT	282404613747		
Amount (Rs.)				
417853				
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
DEC-20	AMR	23-DEC-2020	2.000000	248314.00
NOV-20	AMR	23-NOV-2020	2.000000	235093.00
OCT-20	AMR	23-OCT-2020	2.000000	223070.00
SEP-20	AMR	23-SEP-2020	2.000000	207654.00
AUG-20	AMR	23-AUG-2020	2.000000	190545.00
JUL-20	AMR	23-JUL-2020	2.000000	173674.00

- M.P.E.R.C. has revised the Retail Tariff Supply for FY 2020-21 w.e.f. 26-12-2020. Dec-2020 bill is generated as per old Retail tariff Supply FY 2019-20. Jan-2021 bill will be generated along with difference as per new tariff.
- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Uipay App (Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A.C. Bhopal in SBI Commercial Branch. Account no. 35620609533. IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through Email htbilling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2901167 or mail to htbilling.mpcz@gmail.com
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay provisionally or under protest, subject to subsequent adjustment.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Reg. No. 23AADC6798GZ24
Website: portal.mpcz.in

htbilling.mpcz@gmail.com

Bill ID : H4848022000-202102-2

Date Of Issue : 25-FEB-2021
Bill month : February-2021

Last Dates Of Payment : 1. By Online

12-MAR-2021

THE PRINCIPAL MADHAY ENGG.
COLLEGE, GWALIOR PIN.-474005
Mob. No. 9926454902
Email Id director@mitsgwalior.in

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 1271626.00
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV

Particulars	Amount	Amount	Amount
Feeder Name 0			Fixed Charges 148050.00
MeterId XG437457 MF	2.000000	0.000000	315 * 470
* AMR Reading	1	11	Energy Charges 235509.00
Max Demand Recorded	76.40000	0.000000	32484 * 7.25
Transformer Loss	0.000000	0.000000	FCA Charges 3898.08
Total Max Demand	152.800000	0.000000	32484 * 0.12
Adjustment	0.000000	0.000000	Electricity Duty 35911.00
Net Max Demand	153.000000	0.000000	32484 * 15%
Billing Demand	315.000000	0.000000	TOD Rebate -16169.78
Energy Units (KWH) Reading			10970 * 7.3700 * 0.20
On 23-FEB-2021	284268.00000	0.000000	Rebate On Online Payment -1000.00
On 23-JAN-2021	267913.00000	0.000000	Prompt Payment Incentive -1221.85
DIFFERENCE With MF	32710.00000	0.000000	Deferred Fixed Charge Installment 5 of 6 72450.00
Transformer Loss	0.000000	0.000000	Round Off Adj -0.45
Adjustment	0.000000	0.000000	
Total Units	32710.00000	0.000000	
Net Units Supplied	32484.00000	0.000000	CURRENT MONTH BILL 477426.00
Peak Period	6886.00000	0.000000	Arrears Inc. Cumm. Surch. 0.00
Off Peak Period	10970.00000	0.000000	SD Int on 1271626 @ 4.65% -5022.00
KWH EXPORT	226.000000	0.000000	TDS on 5022 @ 7.50% 377.00
KWH EXPORT Adj :	226.000000	0.000000	NET BILL PAYABLE 472781.00
Current CF Units	0.000000	0.000000	Rs. FOUR LAKH SEVENTY TWO THOUSAND SEVEN
Previous CF Units	0.000000	0.000000	HUNDRED AND EIGHTY ONE ONLY
Demand in excess of CD	0	0	NET BILL PAYABLE AFTER DUE DATE 478691.00
KVAH Units Reading			
On 23-FEB-2021	305773.00000	0.000000	
On 23-JAN-2021	287859.00000	0.000000	
DIFFERENCE With MF	35828.00000	0.000000	
Transformer Loss	0.000000	0.000000	
Adjustment	0.000000	0.000000	
Total Units	35828.00000	0.000000	
Net KVAH Units Supplied	35580.00000	0.000000	
Kvah Export	248.000000	0.000000	
Kvah Export Adj	248.000000	0.000000	
Scheduled Outage Hours : ---			
Avg PowerFactor 0.91		Avg Load Factor 13.000	
Avg PowerFactor for Incentive		0.9130	
Progressive KWH Consumption Upto		316171.000	
Current Month			

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

** This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption		
February-2016	350	42248.00		
Previous Month Bill Amount		529180.00		
Last Month Payment Details: Total Amt. 529180				
Date	Mode	Receipt No.		
30-JAN-2021	NEFT	835543944818		
Amount (Rs.) 529180				
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00
NOV-20	AMR	23-NOV-2020	2.000000	235093.00
OCT-20	AMR	23-OCT-2020	2.000000	223070.00
SEP-20	AMR	23-SEP-2020	2.000000	207654.00
AUG-20	AMR	23-AUG-2020	2.000000	190545.00

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A.C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/ or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

CWS-484802200-
 348
 23/3/21

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Reg. No. 23AADCME6799G204
 Website: portal.mpcz.in

htbiling.mpcz@gmail.com

Bill ID : H4848022000-202103-1
 Date Of Issue : 27-MAR-2021
 Bill month : March-2021

Last Dates Of Payment : 1. By Online : 12-APR-2021

THE PRINCIPAL MADHAV ENGG.
 COLLEGE, GWALIOR PIN-474005
 Mob. No. 9926454902
 Email Id director@amitsgwalior.in

Loc Code 2424900
 Cons. Code H4848022000 Old Cons. Code 2425000548005
 PAN : AABAT3827A S/C No : 6
 Total SD Held : Rs. 1271626.00
 Meter SD : Rs. 69000
 Connection Date : 01/10/1965
 Supply Voltage : 33 KV
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA TempCd 0] [Standby CD 0] * Tariff HV-3.2 B Non-Industrial on 33KV

Feeder Name 0		
Meter No. XG437457 MF	2.000000	0.000000
* AMR Reading	1	11
Max Demand Recorded	68.80000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	137.60000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	138.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-MAR-2021	297485.00000	0.00000
On 23-FEB-2021	284268.00000	0.00000
DIFFERENCE With MF	26434.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	26434.00000	0.00000
Net Units Supplied	25688.00000	0.00000
Peak Period	5750.00000	0.00000
Off Peak Period	9670.00000	0.00000
KWH EXPORT	746.00000	0.00000
KWH EXPORT Adj	746.00000	0.00000
Current CF Units(Credited)	0.00000	0.00000
Previous CF Units	0.00000	0.00000
Demand in excess of CD	0	0
KVAH Units Reading		
On 23-MAR-2021	321054.00000	0.00000
On 23-FEB-2021	305773.00000	0.00000
DIFFERENCE With MF	30562.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	30562.00000	0.00000
Net KVAH Units Supplied	29699.00000	0.00000
Kvah Export	863.00000	0.00000
Kvah Export Adj	863.00000	0.00000
Scheduled Outage Hours		
Avg PowerFactor 0.86	Avg Load Factor 12.000	
Avg PowerFactor for Incentive/Surcharge	0.8649	
Progressive KWH Consumption Upto Current Month	341859.000	
Progressive Current Month Bill Total(Rs.)	4032128.00	

Fixed Charges	315 * 470	148050.00
Energy Charges	25688 * 7.25	186238.00
FCA Charges	25688 * 0.12	3082.56
PF Surcharge	189320.56 * 4	7572.82
Electricity Duty	25688 * 15%	28398.00
TOD Rebate	9670 * 7.3700 * 0.20	-14253.58
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-1103.79
Deferred Fixed Charge Installment 6 of 6		72450.00
Round Off Adj		-0.01

CURRENT MONTH BILL	429434.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 1271626 @ 4.65%	-4536.00
TDS on 4536 @ 7.50%	340.00
NET BILL PAYABLE	425238.00
Rs. FOUR LAKH TWENTY FIVE THOUSAND TWO HUNDRED AND THIRTY EIGHT ONLY	
NET BILL PAYABLE AFTER DUE DATE	430553.00

Previous Reading Verified
31/3/21

Accounts Officer (HT E-Billing Cell)
 M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption		
March-2016	350	50914.00		
Previous Month Bill Amount		472781.00		
Last Month Payment Details: Total Amt. 472781				
Date	Mode	Receipt No	Amt (Rs.)	
05-MAR-2021	NEFT	588248861735	472781	
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00
NOV-20	AMR	23-NOV-2020	2.000000	235093.00
OCT-20	AMR	23-OCT-2020	2.000000	223070.00
SEP-20	AMR	23-SEP-2020	2.000000	207654.00

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess shall be given as per applicable tariff)
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App(Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 38620669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbiling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable
- Any clarification required, please contact on 0755-2601167 or mail to htbiling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd. Bhopal

Bhuli Nagar Colony, Nishitha Parasar, Govindpura, Bhopal - 462023, GST Reg. No. 23AA-MCE-196224

billing.mpcz@gmail.com

Website: portal.mpcz.in

Bill ID: H4848022000-202104-1

Date Of Issue: 28-APR-2021

Last Dates Of Payment: 1. By Online

13-MAY-2021

Bill month: April-2021

Loc Code 2424900

Cons. Code H4848022000 Old Cons. Code 2425000548005

PAN: AABAT3827A SIC No: 0

Total SD Held: Rs. 1271626.00

Meter SD: Rs. 69000

Connection Date: 01-10-19-5

Supply Voltage: 33 KV

Purpose: FOR NON-INDUSTRIAL PURPOSE

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9920434902
Email Id: director@mpzgwali.in

Cont. Demand 350 KVA [Temp.Cd 0] [Standby CD 0] * Tariff HV-3 2.B Non-Industrial on 33KV

Freder Name: 0		
Meter No. XG437457 MF	2.000000	0.000000
* AMP Reading	1	11
Max Demand Recorder	88.00000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	176.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	176.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-APR-2021	314069.00000	0.00000
On 23-MAR-2021	297485.00000	0.00000
DIFFERENT With MF	33168.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	33168.00000	0.00000
Net Units Supplied	33168.00000	0.00000
Peak Period	6842.00000	0.00000
Of Peak Period	11342.00000	0.00000
KWH EXPORT	1324.00000	0.00000
KWH EXPORT Adj	1224.00000	0.00000
Current CT Units	0.00000	0.00000
Previous CT Units	0.00000	0.00000
Demand in excess of (D)	0	0
* All Units Reading		
On 23-APR-2021	340116.00000	0.00000
On 23-MAR-2021	321054.00000	0.00000
DIFFERENCE With MF	38024.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	38024.00000	0.00000
Net KV All Units Supplied	36777.00000	0.00000
Kwh Export	1407.00000	0.00000
Kwh Export Adj	1407.00000	0.00000
Wholesale Outage Hours: ---		
Avg Power Factor @ 8 th		Avg Load Factor: 13.00%
Avg Power factor for Incentive/Surcharge	0.8700	
Progressive KWH Consumption Upto Current Month	33424.000	
Progressive Current Month Bill Total (Rs.)	0.00	

Fixed Charges	148050.00
315 * 470	
Energy Charges	231594.00
31944 * 7.25	
FCA Charges	31944 * 0.01
PF Surcharge	231913.44 * 3
Electricity Duty	31944 * 15%
TOD Rebate	11142 * 7.2600 * 0.20
Rebate On Online Payment	10000.00
Prompt Payment Incentive	100275.00
Round Off Adj	60.00

CURRENT MONTH BILL	401527.00
Arrears Inc. Comm. Surch	7.0000
SD Int. on 1271626 @ 4.25%	4792.00
TDS on 4792 @ 10.00%	479.20
NET BILL PAYABLE	402286.00
Rs. THREE LAKH NINETY NINE THOUSAND TWO HUNDRED AND NINETY FIVE ONLY	
NET BILL PAYABLE AFTER DUE DATE	404286.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V. Co. Ltd., Bhopal

** This bill is system generated hence does not require any signature, any wrong copy of bill will be sent by mail only.

Month Year	CD	Consumption		
April-2001	350	5451.00		
Previous Month Bill amount		425238.00		
Low Month Payment Details: Total Amt: 45238				
Date	Mode	Receipt No	Amt (Rs)	
03-APR-2021	NFT	907663864927	425238	
Previous Reading Details:				
MTH	Type	Date	Mf	KWH Reading
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00
NOV-20	AMR	23-NOV-2020	2.000000	235993.00
OCT-20	AMR	23-OCT-2020	2.000000	223670.00

1. The amount of this bill is payable @ 25% (25%) of bill and rest of remaining amount - Security deposit, Meter rent and Cash. Issues with Electricity duty will be payable as per applicable law.

2. SD online payment facility started through SBI Online (www.sbi.com) through company portal (http://portal.mpcz.in) or pay App available on Google Play Store.

3. The payment of the bill through RTGS/NFT are to be made in favour of M.P.M.K.V.V. REVENUE COLLECTION A.C. Bhopal or SBI Collection Branch. Account No. 4022069531, IFSC Code SBIN0001970. The payment information to be submitted immediately mentioning with code Consumer code and meter number on bill.

4. Email: billing.mpcz@gmail.com for smooth purchase of your account.

5. Cheque payment is not acceptable.

6. Any clarification required, please contact on 0785-2631667 or mail to: billing.mpcz@gmail.com

7. This bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer should come to pay window personally or under proxy, subject to subsequent adjustment.

Sam. 351
29/04/21

CWS-357
07.06.21



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishitha Parisar, Govindpura, Bhopal - 462023 || GST Reg. No. 23AADCM6799G2Z4
Website: portal.mpez.in

htbilling.mpez@gmail.com

Bill ID : H4848022000-202105-4
Date Of Issue : 27-MAY-2021
Bill month : May-2021
Last Dates Of Payment : 11-JUN-2021
I. By Online

THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN.-474005
Mob. No. 9926454902
Email Id director@mitsgwalior.in

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 1271626.00
Meter SD : Rs. 69000
Connection Date : 01/10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2 B Non-Industrial on 33KV

Feeder Name: 0		
Meter No. XG437457 MF	2.000000	0.000000
* AMR Reading	1	11
Max Demand Recorded	66.00000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	132.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	132.00000	0.00000
Billing Demand	315.00000	0.00000
Energy Units (KWH) Reading		
On 23-MAY-2021	326707.00000	0.00000
On 23-APR-2021	314069.00000	0.00000
DIFFERENCE With MF	25276.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	25276.00000	0.00000
Net Units Supplied	24174.00000	0.00000
Peak Period	5846.00000	0.00000
Off Peak Period	10062.00000	0.00000
KWH EXPORT	1102.00000	
KWH EXPORT Adj	1102.00000	
Current CF Units	0.00000	
Previous CF Units	0.00000	
Demand in excess of CD	0	0
KVAH Units Reading		
On 23-MAY-2021	355144.00000	0.00000
On 23-APR-2021	340116.00000	0.00000
DIFFERENCE With MF	30056.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	30056.00000	0.00000
Net KVAH Units Supplied	28746.00000	0.00000
Kvah Export	1310.00000	0.00000
Kvah Export Adj	1310.00000	0.00000
Scheduled Outage Hours : ---		
Avg Power Factor 0.84	Avg Load Factor 10.000	
Avg Power Factor for Incentive/Surcharge	0.8410	
Progressive KWH Consumption Upto Current Month	56118.000	
Progressive Current Month Bill Total (Rs.)	403527.00	

Business Reading verified on 07.06.21

Fixed Charges	315 * 470	148050.00
Energy Charges	24174 * 7.25	175261.50
FCA Charges	24174 * 0.01	241.74
PF Surcharge	175503.24 * 7	12285.23
Electricity Duty	24174 * 15%	26325.00
TOD Rebate	10062 * 7.2600 * 0.20	-14610.02
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-921.85
Round Off Adj		0.40

CURRENT MONTH BILL	345632.00
Arrears Inc. Cumul. Surch.	0.00
SD Int on 1271626 @ 4.25%	-444.00
TDS on 4442 @ 10.00%	444.00
NET BILL PAYABLE	341634.00
Rs. THREE LAKH FORTY ONE THOUSAND SIX HUNDRED AND THIRTY FOUR ONLY	
NET BILL PAYABLE AFTER DUE DATE	345904.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month	Year	CD	Consumption	
May	2015	350	78347.00	
Previous Month Bill Amount				
			399295.00	
Last Month Payment Details. Total Amt. 399295				
Date	Mode	Receipt No	Amt (Rs.)	
03-MAY-2021	NEFT	184105858841	399295	
Previous Reading Details				
MT11	Type	Date	MF	KWH Reading
APR-21	AMR	23-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00
NOV-20	AMR	23-NOV-2020	2.000000	235093.00

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpez.in> or Upay App (Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AO MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 3862069533, IFS Code SBIN001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.mpez@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpez@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

o/c CWS-333
20.06.21



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || PAN No. AADCM6799G
Website portal.mpcz.in

Bill ID: H4848022000-202106-1
Date Of Issue: 27-JUN-2021
Last Dates Of Payment: 1. By Online 12-JUL-2021
Bill month: June-2021

**THE PRINCIPAL MADHAV ENGG.
COLLEGE, GWALIOR PIN.-474005**
Mob. No. 9926454902
Email id: director@mpcztgwalior.in

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 1202626.00
Meter SD : Rs. 69000
Connection Date : 01-10/1965
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 350 KVA [Temp CD 0] [Standby CD 0] * Tariff HV-3			2 B Non-Industrial on 33KV
Feeder Name 0			Fixed Charges
Meter No. XG437457 MF	2.000000	0.000000	315 * 470
* AMR Reading	1	11	Energy Charges
Max Demand Recorded	102.80000	0.00000	38158 * 7.25
Transformer Loss	0.00000	0.00000	FCA Charges
Total Max Demand	205.60000	0.00000	38158 * 0.01
Adjustment	0.00000	0.00000	PF Surcharge
Net Max Demand	206.00000	0.00000	277027.08 * 1
Billing Demand	315.00000	0.00000	Electricity Duty
Energy Units (KWH) Reading			38158 * 15%
On 23-JUN-2021	345917.00000	0.00000	TQD Rebate
On 23-MAY-2021	326707.00000	0.00000	11280 * 7.2600 * 0.20
DIFFERENCE With MF	192010.00000	0.00000	Rebate On Online Payment
Transformer Loss adjustment	0.00000	0.00000	Prompt Payment Incentive
Total Units	38420.00000	0.00000	Round Off Adj
Net Units Supplied	38158.00000	0.00000	
Peak Period	6682.00000	0.00000	
Off Peak Period	11280.00000	0.00000	
KWH EXPORT	262.00000	0.00000	
KWH EXPORT Adj	262.00000	0.00000	
Current CF Units	0.00000	0.00000	
Previous CF Units	0.00000	0.00000	
Demand in excess of CD	0	0	
KVAH Units Reading			
On 23-JUN-2021	376755.00000	0.00000	
On 23-MAY-2021	355144.00000	0.00000	
DIFFERENCE With MF	43222.00000	0.00000	
Transformer Loss adjustment	0.00000	0.00000	
Total Units	43222.00000	0.00000	
Net KVAH Units Supplied	42927.00000	0.00000	
Kwh Export	295.00000	0.00000	
Kwh Export Adj	295.00000	0.00000	
Scheduled Outage Hours			
Avg Power Factor 0.89			Avg Load Factor 16.000
Avg Power Factor for Incentive/Surcharge			0.8889
Progressive KWH Consumption Upto Current Month	94276.000		
Progressive Current Month Bill Total(Rs.)	749159.00		

Fixed Charges	148050.00
Energy Charges	276645.50
FCA Charges	381.58
PF Surcharge	2770.27
Electricity Duty	41554.00
TQD Rebate	-16378.50
Rebate On Online Payment	-1000.00
Prompt Payment Incentive	-798.27
Round Off Adj	0.48
CURRENT MONTH BILL	451225.00
Arrears Inc. Cumm. Surch	0.00
SD Int. on 1271626 @ 4.25%	-4590.00
TDS on 4590 @ 10.00%	459.00
NET BILL PAYABLE	447094.00
Rs. FOUR LAKH FORTY SEVEN THOUSAND AND NINETY FOUR ONLY	
NET BILL PAYABLE AFTER DUE DATE	452683.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature. A soft copy of bill, will be sent by the Company.

7.28/ Unit

Month Year	CD	Consumption		
June 2015	350	50205.00		
Previous Month Bill Amount		341634.00		
Last Month Payment Details				
Total Amt. 341634				
Date	Mode	Receipt No.		
05-JUN-2021	NEFT	827692093336		
Amt (Rs.) 341634				
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	23-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267913.00
DEC-20	AMR	23-DEC-2020	2.000000	248314.00

- An incentive of prompt payment 0.25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given on applicable tariff.
- SBI online payment facility started through SBI Collect for HT consumer through company portal <https://portal.mpcz.in> or Upay App (Available on Google Play Store).
- The payment of the Bill through RTGS/NEFT are to be made in favour of AQ MPCZ HT REVENUE COLLECTION A/C, Bhopal in SBI Commercial Branch, Account no. 33620669533, IFS Code SBIN0001920. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.mpcz@gmail.com for smooth punching in your account.
- Cheque payments are not acceptable.
- Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpcz@gmail.com.
- The bill is payable within due date, even if consumer feels that there is any discrepancy and/or clarification are called for, the Consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.
- The MPMKVVCL has filed Income Tax Returns u/s 139(1) of Income Tax Act, 1961 for AY 19-20 and AY 20-21 on 25/10/2019 and 27/01/2021 respectively.

CWS-363
30/3/21

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

High Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 | PAN No. AADCM6799G
Website: portal.mpcz.in

htbiling@mpcz.in@gmail.com

Bill ID: H4848022000-307107
Date Of Issue: 28-JUL-2021
Bill month: July-2021

Last Dates Of Payment: 1. By Online: 12-AUG-2021

THE PRINCIPAL MADHAY ENGG.
COLLEGE, GWALIOR PIN-474005
Mob. No. 9926454907
Email Id: director@madhayaengg.com

Loc Code 2424900
Cons. Code H4848022000 Old Cons. Code 2425000548005
PAN : AABAT3827A S/C No : 6
Total SD Held : Rs. 964850.00
Meter SD : Rs. 69000
Connection Date : 01-10-1965
Supply Voltage : 33KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cons. Demand 350 KVA; Temp CD 01 (Standby CD 01) * Tariff HV-3.2 B Non-Industrial on 33KV		
Feeder Name: D		
Stage No: XG417457 MF	2.000000	0.000000
AMR Reading	I	II
Max Demand Recorded	136.800000	0.000000
Transformer Loss	0.000000	0.000000
Grid Max Demand	273.600000	0.000000
Miscellaneous	0.000000	0.000000
Net Max Demand	274.000000	0.000000
Rolling Demand	315.000000	0.000000
Energy Units (KWH) Reading		
01 JUN 2021	371825.000000	0.000000
30 JUN 2021	345917.000000	0.000000
DIFFERENCE With MI	25876.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	31876.000000	0.000000
Net Units Supplied	31760.000000	0.000000
Peak Period	6868.000000	0.000000
Off Peak Period	21368.000000	0.000000
KVAH EXPORT	116.000000	0.000000
KVAH EXPORT Adj	0.000000	0.000000
Excess CT Units	0.000000	0.000000
Excess CT Units	0	0
Demand in excess of SD	0	0
CV AH Loss Reading		
01 JUN 2021	194385.000000	0.000000
30 JUN 2021	26755.000000	0.000000
DIFFERENCE With MI	86266.000000	0.000000
Transformer Loss	0.000000	0.000000
Adjustment	0.000000	0.000000
Total Units	86266.000000	0.000000
Net KV AH Units Supplied	86140.000000	0.000000
KVAH Export	126.000000	0.000000
KVAH Export Adj	126.000000	0.000000
Scheduled Outage Hours		
Power Factor 0.95	Agreed Factor 22.000	
Power Factor for Incentive Surchage	0.9220	
Progressive KWH Consumption Upto Current Month	146036.000	
Progressive Current Month Bill Total (Rs.)	1200381.00	

Previous Reading Verified
30/3/21
30/07/21

Fixed Charges	7200.000
168 * 470	
Fixed Charges	50190.700
147 * 470	
Energy Charges	293146.250
27605 * 7.25	
Energy Charges	22117.500
24155 * 7.25	
FCA Charges	511.000
27605 * -0.20	
FCA Charges	1871.000
24155 * -0.20	
Electricity Duty	57796.000
51760 * 15%	
TOD Rebate	12714.370
6063 * 7.0500 * 0.10	
TOD Rebate	450.150
5305 * 7.0500 * 0.20	
Rebate On Online Payment	1034.180
Prompt Payment Incentive	0.540
Round Off Adj	

CURRENT MONTH BILL	85195.000
Arrears Inc. Current Month	0.000
SD hit on 1271626 @ 4.25%	5422.500
IDS on 4442 @ 10.00%	444.200
SD Retard 1	5516.100
NET BILL PAYABLE	312143.000
Rs. THREE LAKH TWELVE THOUSAND ONE HUNDRED AND FORTY ONE ONLY	
NET BILL PAYABLE AFTER DUT DATE	316943.000

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

51876
116
51760

Month Year	CD	Consumption		
July-2015	350	62114.00		
Previous Month Bill Amount		447094.00		
Last Month Payment Details Total Amt 447094				
Sl. No.	Mode	Receipt No.	Amt. (Rs.)	
07	Net T	8877	447094	
TDS 194Q Details Total Amt 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MIH	Type	Date	MIH	KWH Reading
JUN-21	AMR	23-JUN-2021	2.000000	345917.00
MAY-21	AMR	23-MAY-2021	2.000000	326707.00
APR-21	AMR	28-APR-2021	2.000000	314069.00
MAR-21	AMR	23-MAR-2021	2.000000	297485.00
FEB-21	AMR	23-FEB-2021	2.000000	284268.00
JAN-21	AMR	23-JAN-2021	2.000000	267943.00

The payment of the Bill through RTGS/NEFT is to be made in favour of M0 MPCZ HT REVENUE COLLECTION A/C, (Bhopal in SBI Commercial Branch) Account No. 3062009535, IFSC Code: SBIN0001970. Credit to the account is not acceptable.
The HT Bill Payment contribution to be submitted immediately on the company's portal (website) https://portal.mpcz.in. For this submission you have to open the company's portal with URL: https://portal.mpcz.in then goes to HT SERVICES then PAYMENT AND TDS U/S 194Q. Please do the separate entry of each transaction.
You have to compulsorily submit the Undertaking/declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill and you have to also submit the detail of payment and TDS (deducted from HT Bill) as mentioned in above point no. 2.
An incentive of prompt payment @ 25% of bill amount (Excluding arrears, Security deposit, Meter rent and Govt. levies viz Electricity duty and cess) shall be given as per special tariff.
SBI online payment facility started through SBI Collect for HT consumer through company portal https://portal.mpcz.in or Upay App (Available on Google Play Store).
Any clarification required, please contact on 0755-2601167 or mail to htbilling.mpcz@gmail.com
The bill is payable with in this date. even if consumer feels that there is any discrepancy and/or clarification is called for, the Consumer is requested to pay in full

TAX INVOICE

Deshpande Engineers & Consultants's



64 Sector A Samarthia Nagar near Amaltas colony Bhind road gola Ka Mandir Gwalior MP
 Cell No 8600145406 email deshpande_1968@yahoo.com,
Chanel partner- Toshiba Mitsubishi, Schneider Electric.Consul

GSTIN/UIN : 23AHFPD6920L1Z1H
 PAN No : AHEPD6920L
 Our Account 50200031771031 IFSC code HDFC0004676

Invoice No. : 92
 ORIGINAL
 Purchase Order No. : CWS/VS/19- Date : 13.03.2020
 20/STREET LIGHT/481
 D C No. : Nil
 E-Way Bill No. :
 Mode of Transport :

BRANCH Abhilash Bhavan Bhind Road DD Nagar Gwalior
 State : Madya Pradesh -State Code : 23
 Name & Address of Buyer (Billed To)

MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE GWALIOR
 Gwalior 05
 State : Madya Pradesh
 State Code : 23

Name & Address of Consignee (Shipped To)
 MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE GWALIOR
 Gwalior 05
 State : Madya Pradesh
 State Code : 23

SI No.	Description	HSN/SAC Code	Qty	UOM	Rate	Taxable Value	CGST		SGST		IGST		
							Rate	Amount	Rate	Amount	Rate	Amount	
1	DISMANTLING OF POLES & OVERHEAD WIRES	995461	5	Nos	1,745.03	8,745.15	9%	787.06	9%	787.06	0%	-	
						8,745.15		787.06		787.06		8,745.15	
Total Taxable Value												8,745.15	
Total Tax Amount													1,574.13
													10,319.27

REGISTER / PAGE No. 271P-2
 FOR PAYMENT OF RS. 10,319.27

(STORE KEEPER)
 WORKSHOP
 29/6/20

Invoice Value (In Words) : Rupees TEN THOUSAND THREE HUNDRED AND NINETEEN ONLY .

Certified that the particulars given above are true and correct.

For Deshpande Engineers & Consultants

Authorised Signatory

Subject to Gwalior MP Jurisdiction.

E. & O.E.

Interest @ 24% p.a will be charged for overdue Amount.

MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE, GWALIOR-05

(A Govt. aided UGC autonomous Institute affiliated to RGPV, Bhopal)

Ref:-CWS/VS/20-21/ LED light repairing/147

Date: 27.11.2020

WORKSHOP STORE
SUPPLY-ORDER

To,
M/s Ritika Lite
Old High Court Road
Gwalior

SUBJECT- Supply & Repairing of LED Lights
Ref: quotations dtd. 04.12.2019

Please supply & repairing the following electrical materials (LED Light) on or before 03.12.2020 and send your bill in duplicate copy to the office of the undersigned for the payment purposes.

S.N.	ITEM NO.	ITEMS WITH SPECIFICATION	QTY.	RATE PER UNIT(Rs.)	AMOUNT IN Rs.
1	02	Focus Light PCB 120 watt	03 ✓	500+12%=560/-	1680.00
2	10	Driver 50 watt make-ISI	03 ✓	300+18%=354/-	1062.00
3	23	Panel Light PCB 20 watt	03 ✓	250+12%=280/-	840.00
4	22	Panel Light Driver 20 watt	03 ✓	250+18%=295/-	885.00
5	13	Street Light Driver 40 watt	02 ✓	300+18%=354/-	708.00
6	27	New LED Light 03 watt for ceiling with driver	03 ✓	150+12%=168/-	504.00
TOTAL AMOUNT					5679.00

Rs. Five thousand six hundred seventy nine only/-

TERMS & CONDITIONS-

1. F.O.R. WORKSHOP STORE, MITS
2. Prices are inclusive of all taxes. Mention item rate & tax separately in bill.
3. Payment within one month after complete supply
4. Tax deduction as per Govt. Rule

(Dr. R.K.Pandey)
DIRECTOR

Summation Rs. 7999/-
dt. 26/11/2020 Chf.

MADHAV INSTITUTE OF TECHNOLOGY & SCIENCE, GWALIOR-05

(A Govt. aided UGC autonomous Institute affiliated to RGPV, Bhopal)

Ref: CWS/VS/20-21/ new smart classroom for old electronics deptt. lab /14, Date 27.11.2020

WORKSHOP STORE

SUPPLY ORDER

To
M/s Aditya Marketing
05, Rama Market,
Near Ram Mandir,
Gwalior

SUBJECT: Supply of Electrical Items

Ref: Your tender dtd: 12.07.2019 and 21.11.2019

Please supply the following electrical materials on or before **04.12.2020** and send your duplicate copy to the office of the undersigned for the payment purposes

S.N.	ITEM NO.	ITEMS WITH SPECIFICATION	QTY	RATE PER UNIT(Rs.)	AMOUNT
1	128/Q/ dt 21.11.19	LFO Panel Light 12 watt Make: Syska	24 nos.	Rs. 390 per no.	9460.00
2	129/ dt 21.11.19	Flexible Pipe (25 mm Per roll)	01 roll	Rs. 138.00 per roll	138.00
3	134	Royal Plug	10 Pkt	Rs. 15.00 per Pkt	150.00
4	160/Q/ dt 21.11.19	MCB Box Single Pole	02 nos.	Rs. 48.00 per no.	96.00
TOTAL AMOUNT					9686.00

Rs. Nine thousand six hundred eighty six only/

TERMS & CONDITIONS:

1. F.O.R. WORKSHOP STORE, MITS
2. Prices are inclusive of all taxes. Mention item rate & tax separately in bill
3. Payment within one month after complete supply
4. Tax deduction as per Govt. Rule

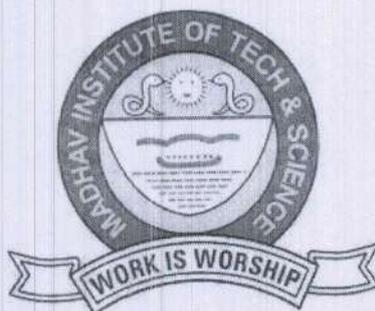
(Dr. R. K. Pandey)
DIRECTOR

Sanctioned by 314047
dt 26/11/2020. (KJ)

ANNUAL REPORT
ON
PERFORMANCE OF 100 kWp ROOF TOP SOLAR POWER PLANT AT
MITG GWALIOR

(27th November 2019 to 5th December 2020)

Submitted To



Dr. R.K. Pandit
Director

Madhav Institute of Technology and Science, Gwalior (M.P.)

By

POONAM SINGH
Research Assistant

(Enrollment No. 0901EE18PD14)

(the report has been prepared with support from Shree Prafull Dubey, Electrical
Maintenance Section of MITS Workshop)

Under the Supervision of

Dr. Laxmi Srivastava
(Co-supervisor)
Professor
Electrical Engineering Department
MITS, Gwalior (M.P.)

Dr. Manjaree Pandit
(Supervisor)
Professor
Electrical Engineering Department
MITS, Gwalior (M.P.)

MITS Case Study

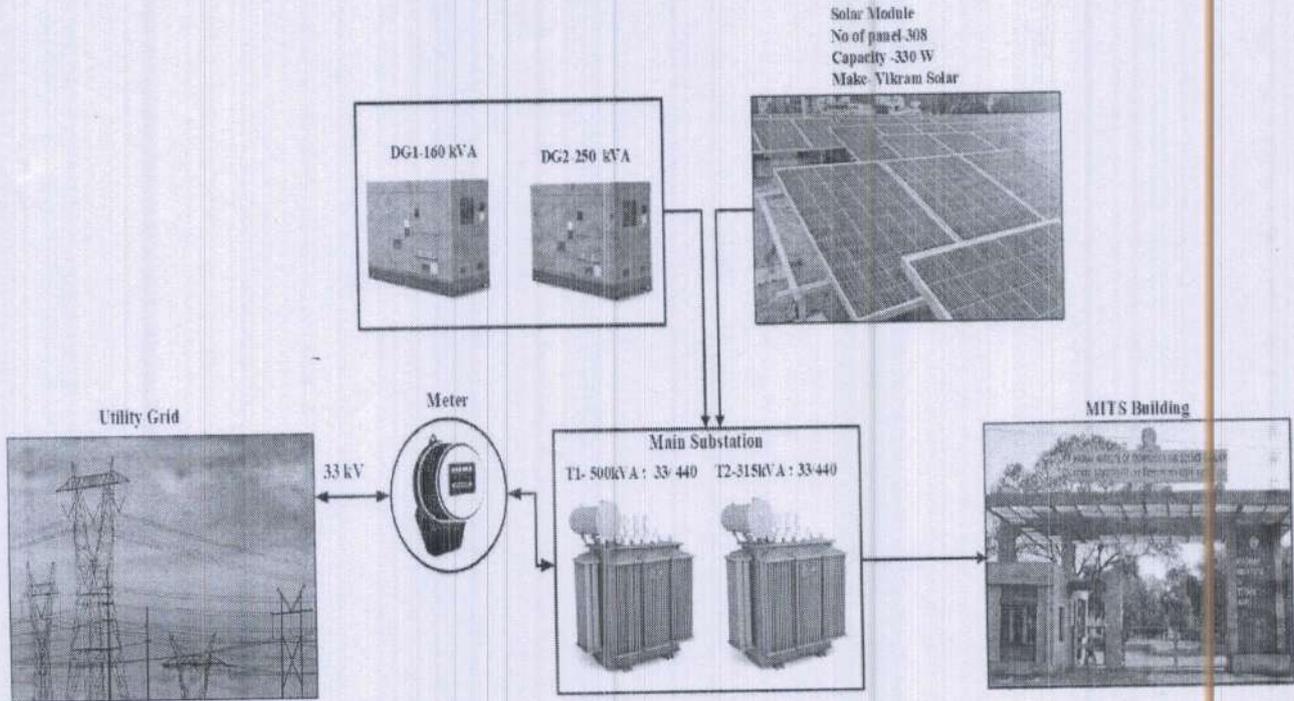


Fig. 1 Schematic diagram of MITS power supply system

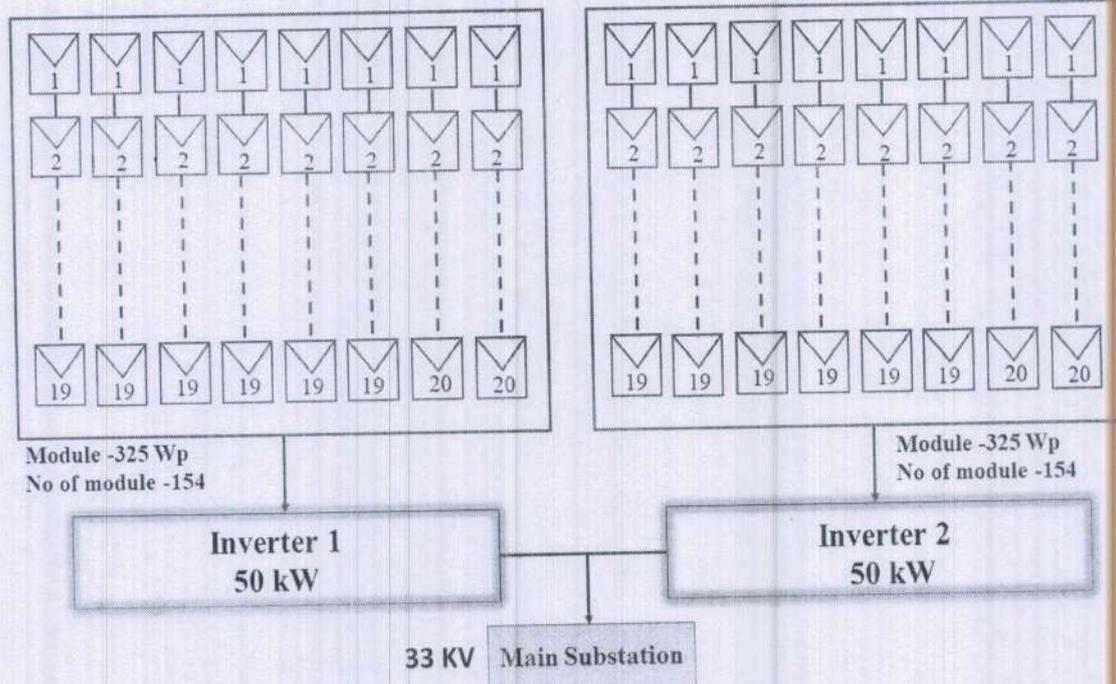


Fig.2 Schematic diagram of 100kWp rooftop solar power plant at MITS, Gwalior

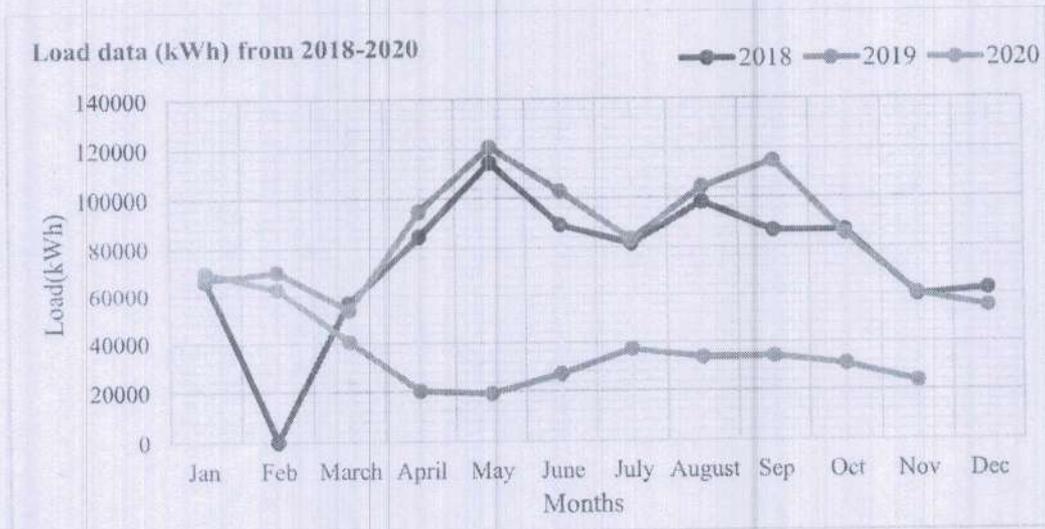


Fig. 3 Load data from 2018-2020

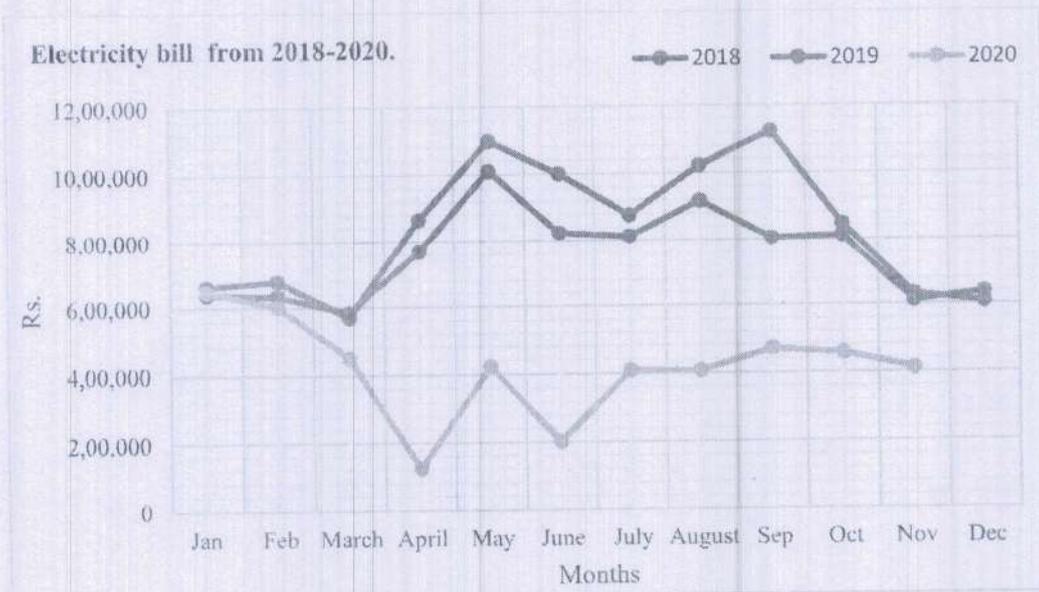


Fig.4 Electricity bill from 2018-2020

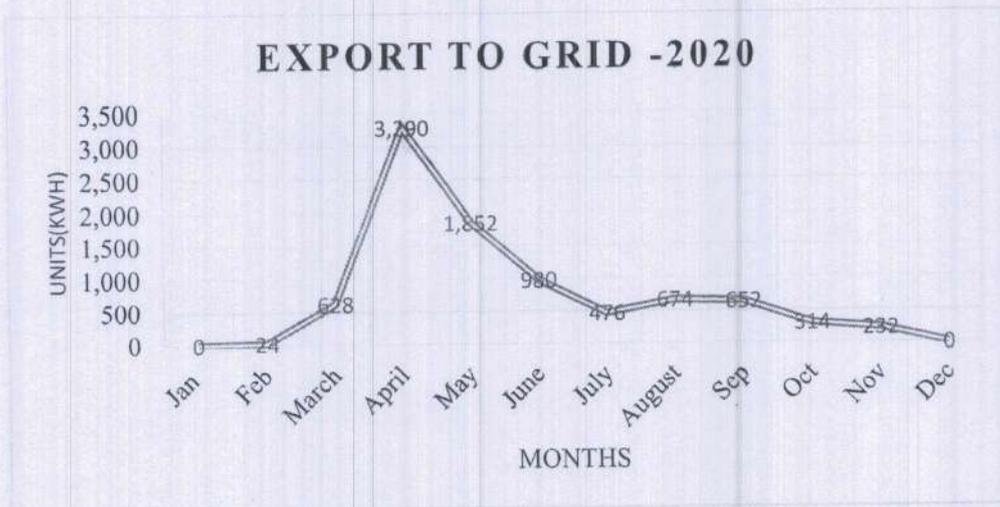


Fig.5 Monthly power export from rooftop solar plant to grid

Table 1 Solar Energy Generation

Dates	Solar units' generation(kWh)	Average daily units(kWh)
27 Nov 2019-14 Jan 2020	9574.320	199.45
14 Jan 2020-31 Aug 2020	92122.5	402.28
31 Aug 2020-30 Sept 2020	12313.5	410.45
30 Sept 2020 -31 Oct 2020	9380.4	302.59
31 Oct 2020-30 Nov 2020	6768.6	225.62
30 Nov 2020-05 Dec 2020	1372.2	274.44

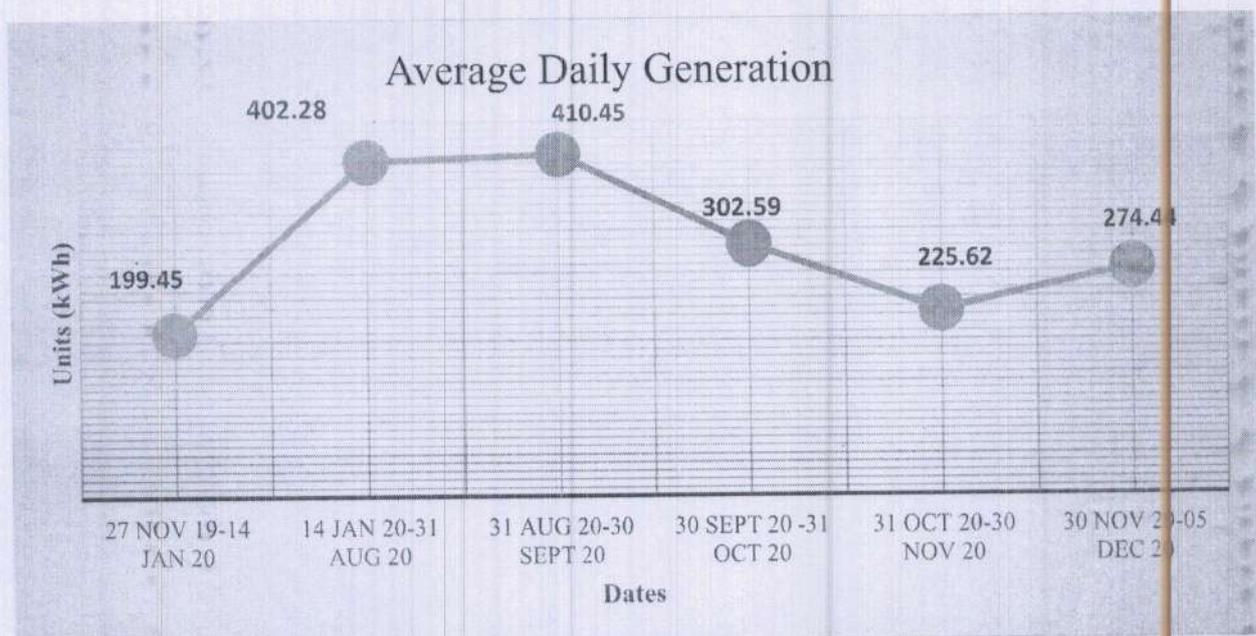


Fig.6 Average daily generation by 100kWp Rooftop Solar Power Plant at MITS
(27th Nov 2019 to 5th Dec 2020)

Table 2 Solar units consumed / exported to grid till 5-12-2020

Total generation (kWh)	Consumed(kWh)	Exported to grid (kWh)
1,31,601	1,22,063	9538

Table 3 Cost saving due to Solar Plant Scenario-I
(January-December 2020): WITH COVID-19

Month	Units consume(kWh)	Solar units generated (kWh)	Grid (kWh)	Bill Paid to Solar (Rs.)	Total Expenditure (Rs.)	Amount saved (Rs.)
Jan-20	70,094	6182.95	63,911	14,529.93	648,792.00	43,084.85
Feb-20	62,688	11263.84	51,424	26,470.02	602,308.00	82,166.04
March-20	40,548	12470.68	28,077	29,306.10	449,015.00	108,892.97
APR-20	20,380	12068.4	8,312	28,360.74	125,354.00	45,876.92
MAY-20	19278	12470.68	6,807	29,306.10	422,236.00	243,849.39
JUNE-20	27236	12068.4	15,168	28,360.74	203,469.00	61,806.29
JULY-20	37130	12470.68	24,659	29,306.10	409,272.00	108,220.20
AUG-20	33742	12470.68	21,271	29,306.10	406,085.00	120,884.92
SEPT-20	34218	12313.5	21,905	28,936.73	471,006.00	140,663.36
OCT-20	30832	9380.4	21,452	22,043.94	451,496.00	115,400.54
NOV-20	24046	6768.6	17,277	15,906.21	406,961.00	95,438.48
DEC-20	21,889	8507.64	13,381	19,992.95	2,48,948.02	1,25,572.7664

Table 4 Cost saving due to solar plant Scenario-II
(January-December 2020) WITHOUT COVID-19

Month	Units consume (kWh)	Solar units generated (kWh)	Grid (kWh)	Bill Paid to MPSEB(Rs.)	Bill Paid to Solar (Rs.)	Total Expenditure (Rs.)	Amount saved (Rs.)
Jan	66,819	6182.95	60,636	600660.711	14,529.93	615,190.64	46,782.36
Feb	70,197	11263.84	58,933	570472.989	26,470.02	596,943.01	83,198.99
March	53,754	12470.68	41,283	436777.526	29,306.10	466,083.62	103,107.38
Apr	94,899	12068.4	82,831	756243.378	28,360.74	784,604.12	82,108.38
May	120900	12470.68	108,429	985622.519	29,306.10	1,014,928.62	84,469.38
June	102957	12068.4	90,889	882528.306	28,360.74	910,889.05	89,483.95
July	83193	12470.68	70,722	744706.03	29,306.10	774,012.13	102,373.87
Aug	104349	12470.68	91,878	899488.753	29,306.10	928,794.85	93,221.55
Sept	114849	12313.5	102,536	1002797.19	28,936.73	1,031,733.92	91,873.99
Oct	85416	9380.4	76,036	755033.508	22,043.94	777,077.45	71,335.35
Nov	60315	6768.6	53,546	561166.272	15,906.21	577,072.48	55,462.52
Dec	54724	8507.64	46216.36	513463.76	19992.954	533456.7136	74814.2164

Table 5. Cost saving due to Rooftop Solar Plant at MITS



Scenario	Total Units Consumed	Saving in Electricity Bill
(I) With COVID-19	4,22,081	12,91,857.018
(II) Without COVID-19	10,12,372	9,78,231.40

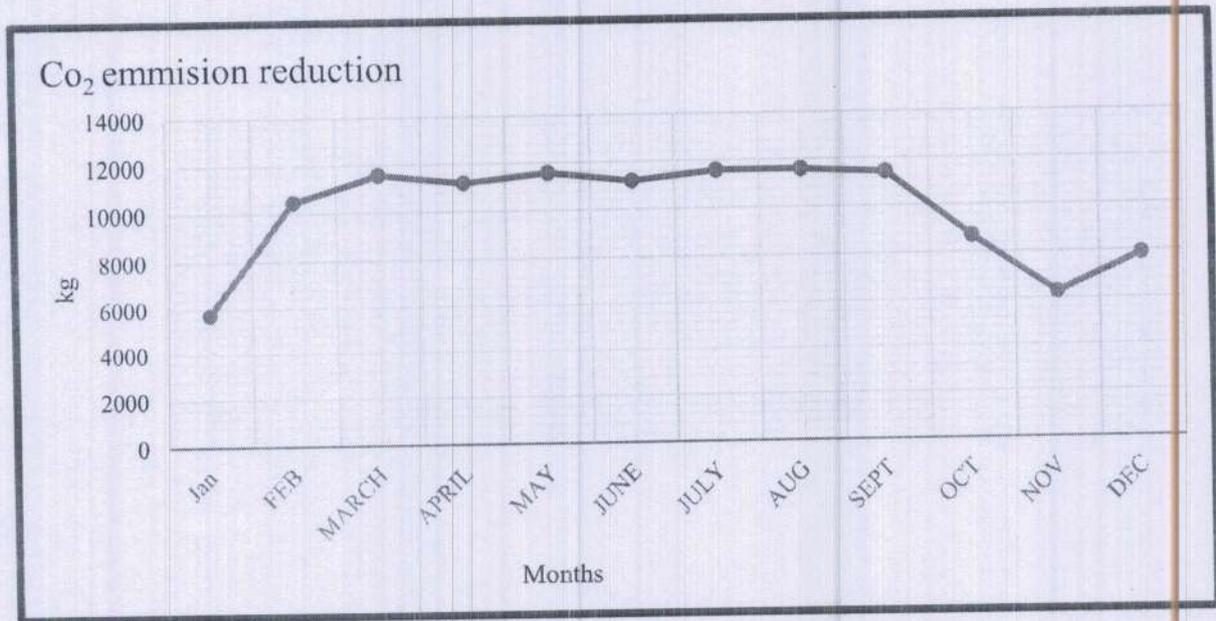


Fig. 7 Annual reduction in CO₂ emission due to the 100kWp Rooftop Solar Plant at MITS

Table 6 Reduction in CO₂ Emission in 2019-2020

Total annual reduction in Co₂ emission	1,19,445.9 Kg
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Table 7. Power Factor Incentive/Penalty (Year 2018)

Month/Year	POWER FACTOR	INCENTIVE (Rs.)	PENALTY (Rs.)
Jan-2018	0.9602	9110.00	00
Feb-2018	0.9635	9017.00	00
MARCH-2018	0.9592	3923.19	00
APRIL-2018	0.9705	17544.25	00
MAY-2018	0.9682	15761.4	00
JUNE-2018	0.9607	12271.40	00
JULY-2018	0.9581	5459.16	00
AUG-2018	0.9590	6751.18	00
SEPT-2018	0.9586	5988.02	00
OCT-2018	0.9628	12294.34	00
NOV-2018	0.94	00	00
DEC-2018	0.9515	4418.00	00
TOTAL ANNUAL INCENTIVE/PENALTY		Rs. 1,02,537.94	Rs. 0.0

Table 8. Power Factor Incentive/Penalty (Year 2019)

Month/Year	POWER FACTOR	INCENTIVE	PENALTY
Jan-2019	0.9578	4721.00	00
Feb-2019	0.9630	9919.76	00
MARCH-2019	0.9563	3798.08	00
APRIL-2019	0.9668	13430.00	00
MAY-2019	0.9635	16687.23	00
JUNE-2019	0.9552	6661.23	00
JULY-2019	0.9538	5405.07	00
AUG-2019	0.963	10861.56	00
SEPT-2019	0.9704	24790.21	00
OCT-2019	0.9727	19502.42	00
NOV-2019	0.9743	13623.36	00
DEC-2019	0.9648	8329.81	00
TOTAL ANNUAL INCENTIVE/PENALTY		Rs. 1,37,729.734	Rs. 0.0

Table 9. Power Factor Incentive/Penalty (Year 2020)

Month/Year	POWER FACTOR	INCENTIVE	PENALTY
Jan-2020	0.9774	15140.30	00
Feb-2020	0.9667	9023.62	00
MARCH-2020	0.9251	00	00
APRIL-2020	0.873	00	3686.31
MAY-2020	0.8545	00	6264.65
JUNE-2020	0.89	00	1887.81
JULY-2020	0.9275	00	00
AUG-2020	0.9207	00	00
SEPT-2020	0.9386	00	00
OCT-2020	0.8874	00	2200.35
NOV-2020	0.8567	00	6867.96
TOTAL		Rs.24,163.92	Rs. 20,907.08
DEC-2020			

CONCLUSION

1. The 100kWp rooftop solar power plant at MITS has generated about 1,31,601 units out of which 1,22,063 units have been consumed by the institute and about 9538 units have been exported to the grid during 27-11-2019 to 5-12-2020.
2. The rooftop solar plant is found to generate approximately 25-30% of its capacity during November – February and about 45-60% during March-October.
3. **The saving in annual electricity bill due to the installation of the solar power plant during November 2019 to December 2020 is around Rs. 12,91,857.018.**

4. As the demand during the past one year has been less due to COVID-19, a need was felt to compute the approximate saving under normal operating condition of the institute (without COVID-19).
5. It is found that under normal operating load, the annual saving is expected to be around Rs. 9,78,231.40.
6. It is expected that about 1,19,445.9 Kg of CO₂ emission has been reduced from the atmosphere in one year due to the installation of the 00 kWp roof top solar power plant in the campus.

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